ANNUAL FINANCIAL STATEMENTS AND INDEPENDENT AUDITOR'S REPORT

FOR THE YEAR ENDED

DECEMBER 31, 2013

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY ANNUAL FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2013

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INDEPENDENT AUDITOR'S REPORT

To the Trustees of the Oklahoma County Utility Services Authority

Report on the Financial Statements

We have audited the accompanying financial statements of the Oklahoma County Utility Services Authority (the "Authority"), as of and for the year ended December 31, 2013, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion.

Basis for Qualified Opinion

As more fully described in Note 3 to the financial statements, no provision has been made for the depreciation of utility property in the accompanying financial statements. Accounting principles generally accepted in the United States of America require that assets purchased with proprietary fund resources be capitalized and depreciated over their respective useful lives.

Qualified Opinion

In our opinion, except for the effects of the matter described in the "Basis for Qualified Opinion" paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Authority as of December 31, 2013, and the changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Authority's basic financial statements. The individual fund financial statements are presented for purposes of additional analysis and are not a required part of the financial statements.

The individual fund financial statements are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements of the basic financial statements themselves, and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, except for the effects of not recording depreciation as described on page one, the information is fairly stated in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued our report dated December 4, 2014, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards in considering the Authority's internal control over financial reporting and compliance.

helze & amintes, P.C.

December 4, 2014

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY 3134 NW 23rd Street Oklahoma City, Oklahoma 73107 (405) 943-9894

MANAGEMENT'S DISCUSSION AND ANALYSIS

Our discussion and analysis of the financial performance of the Oklahoma County Utility Services Authority (the "Authority") provides an overview of the Authority's financial activities for the year ended December 31, 2013. Please read it in conjunction with the financial statements, which begin on page 4.

Financial Highlights

- The Authority's Net Position decreased to \$3,567,015 from \$3,697,072 or 3.5% as a result of current year operations. This decline is due primarily to a decrease in the fair value of our investments.
- Total operating income of \$199,467, is less than 1% different than the \$199,459 of operating income of last year.
- The Authority's total assets decreased to \$3.85 million from \$3.98 million, a decrease of \$130,000 or 3.2%. Capital assets, carried at historical cost value, increased to \$1.63 million from \$1.62 million last year.
- Total liabilities decreased to \$279,413 from \$283,700. The long-term portion, bonds payable of \$250,000, remains the same until maturity in November 2019.

Economic Factors and Next Year's Outlook

For the upcoming year ending December 31, 2014, management believes the Authority's operations will remain fairly consistent with the 2013 year.

Contacting the Authority's Financial Management

This financial report is designed to provide the Trustee's accountability of the Authority. If you have questions about this report or need additional financial information, contact the Oklahoma County Utility Services Authority at Johanning and Byrom, P.C., 3134 NW 23rd Street, Oklahoma City, Oklahoma 73107.

STATEMENT OF NET POSITION December 31, 2013

ASSETS	
Current Assets:	
Cash and cash equivalents	\$ 4,092
Investments	1,917,427
Accrued interest receivable	43,104
Accounts receivable	 30,395
Total current assets	1,995,018
Noncurrent Assets:	
Investments, restricted for debt service	222,078
Plant investments and equipment, at cost	 1,629,332
Total assets	 3,846,428
LIABILITIES	
Current Liabilities:	
Accounts payable	11,133
Accrued interest payable - bonds	4,805
Customer deposits payable	 13,475
Total current liabilities	29,413
Noncurrent Liabilities:	
Bonds and notes payable	
Revenue bond, series 1994	 250,000
Total liabilities	 279,413
NET POSITION	
Invested in capital assets, net of related debt	1,629,332
Restricted for debt service	222,078
Unrestricted	 1,715,605
Total net position	\$ 3,567,015

See accompanying notes and independent auditor's report.

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2013

REVENUES	
Operating Revenues:	
Charges for services	\$ 398,543
Compensation to operator	 (199,467)
Total operating revenues	 199,076
EXPENSES	
Operating Expenses:	
General and administrative	146,349
Water purchases	4,219
Utilities	27,541
Repairs	 35,399
Total operating expenses	 213,508
Operating income (loss)	 (14,432)
NONOPERATING REVENUES (EXPENSES)	
Investment income (loss)	(87,292)
Oil and gas royalties	417
Interest expense	 (28,750)
Total nonoperating revenues (expenses)	 (115,625)
Change in net position	(130,057)
Net position at beginning of year	 3,697,072
Net position at end of year	\$ 3,567,015

See accompanying notes and independent auditor's report.

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2013

Cash Flows From Operating Activities: Receipts from customers	\$	400,953
Payments to suppliers		(217,795)
Payments to operators		(199,467)
Net Cash Provided (Used) by Operating Activities		(16,309)
Cash Flows From Noncapital Financing Activities:		
Interest paid on debt		(28,750)
Net Cash Provided (Used) by Noncapital Financing Activities		(28,750)
Cash Flows From Investing Activities:		
Interest and dividends		42,735
Proceeds from sales of investments		88,750
Purchases of investments		(83,485)
Purchases of property and equipment		(4,074)
Oil and gas royalties		417
Net Cash Provided (Used) by Investing Activities		44,343
Net increase (decrease) in cash and cash equivalents		(716)
Cash and cash equivalents at beginning of year		4,808
Cash and cash equivalents at end of year	\$	4,092
Reconciliation of operating income (loss)		
to net cash provided (used) by operating activities	¢	(14,422)
Operating income (loss)	\$	(14,432)
Adjustments to reconcile operating income to net		
cash provided (used) by operating activities: Change in assets and liabilities:		
(Increase) Decrease In:		
Accounts receivable		2,410
Increase (Decrease) In:		2,410
Accounts payable		(4,287)
recounts puyuble		(7,207)
Net Cash Provided (Used) by Operating Activities	\$	(16,309)

See accompanying notes and independent auditor's report.

NOTES TO FINANCIAL STATEMENTS December 31, 2013

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Reporting Entity

The Oklahoma County Utility Services Authority (the "Authority") was established to provide utility services to unincorporated areas of Oklahoma County for the safeguarding of public health and the conservation of public welfare in these areas.

Fund Accounting

The accounting system of the Authority is organized and operated on a fund basis. A description of the fund is as follows:

Proprietary Funds

<u>Enterprise Fund</u> - This fund accounts for operations where the intent of the governing body is that the cost of providing goods or services to the public on a continuing basis be financed or recovered primarily through user charges, or where the governing body has decided that the determination of net income is appropriate.

Basis of Presentation

The accompanying financial statements have been prepared in conformity with accounting principles generally accepted in the United States as prescribed by the Governmental Accounting Standards Board ("GASB").

Basis of Accounting

The accounts in this report are presented on the accrual basis of accounting. Under this method revenues are recognized in the accounting period in which they are earned and expenses are recognized in the accounting period in which the related liability is incurred.

Operating revenues for the Authority are those generated from its primary operations. All other revenues are reported as non-operating revenues. Operating expenses are those expenses that are essential to the operation of the Authority. All other expenses are reported as non-operating expenses.

Investments

Investments are recorded at fair market value and consist principally of obligations of the United States Government. See Note 2 for more information on the valuation of investments.

NOTES TO FINANCIAL STATEMENTS December 31, 2013

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Cont'd)

Plant and Equipment

Investment in plant and equipment is recorded at cost. No provision has been made for depreciation of plant and equipment capitalized expenses. See Note 3 for more information regarding depreciation.

Operation and Maintenance Contract

The Authority has a contract with an operator whereby the operator will maintain and operate the utility systems owned by the Authority. As compensation, the operator withholds 50% of the gross revenue of each water system.

Cash and Cash Equivalents

For the purpose of the statements of cash flows, the Authority considers all highly liquid investments (including restricted assets) with a maturity of three months or less when purchased to be cash equivalents.

Equity Classifications

Equity is classified as net position and displayed in three components:

a. Invested in capital assets, net of related debt – Consists of capital assets including restricted capital assets, at cost and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.

b. Restricted net position – Consists of net position with constraints placed on the use either by 1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments, or 2) law through constitutional provisions or enabling legislation.

c. Unrestricted net position – All other net position that does not meet the definition of "restricted" or "invested in capital assets, net of related debt."

It is the Authority's policy to first use restricted net position prior to the use of unrestricted net position when an expense is incurred for purposes for which both restricted and unrestricted net position are available.

NOTES TO FINANCIAL STATEMENTS December 31, 2013

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Cont'd)

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

2. CASH DEPOSITS AND INVESTMENT RISK

Custodial Credit Risk – Deposits - deposits in financial institutions, reported as components of cash and cash equivalents, had a bank balance of \$4,092 at December 31, 2013. The entire amount was insured by depository insurance.

Custodial credit risk is the risk that in the event of a bank failure, the Authority's deposits may not be returned to it or will not be able to recover collateral securities that are in the possession of an outside party. As of December 31, 2013 the Authority's bank balances were not exposed.

Investment Interest Rate Risk – the Authority does not have a formal investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates.

Investment Credit Risk – the Authority has no investment policy that limits its investment choices.

NOTES TO FINANCIAL STATEMENTS December 31, 2013

2. CASH DEPOSITS AND INVESTMENT RISK (Cont'd)

A list of individual holdings is a follows:

		Maturity	Credit
Security Type	Market	Date	Rating
Bluff Creek Project Fund			
US Treasury Notes	\$ 100,465	2/15/2014	**
US Treasury STRIPS	653,875	11/15/2020	**
Money Market Fund	7,571	Less than one year.	AAA
US Treasury Notes	85,395	2/15/2014	**
US Treasury Notes	583,404	2/15/2020	**
Money Market Fund	5,816	Less than one year.	AAA
	 1,436,526		
Metropolitan Area Fund			
US Treasury Notes	45,209	2/15/2014	**
US Treasury Notes	423,403	Less than one year.	**
Money Market Fund	9,669	Less than one year.	AAA
	 478,281		
Special Project Fund			
Money Market Fund	 192	Less than one year.	AAA
Maintenance Fund			
US Treasury STRIPS	220,475	11/15/2019	**
Money Market Fund	1,603	Less than one year.	AAA
Money Market Fund	2,428	Less than one year.	AAA
5	 224,506	5	
Total Market Value	\$ 2,139,505		

** Securities backed by the full faith and credit of the United States Government have historically been considered risk free and were not subject to credit risk rating for disclosure purposes. In August 2011, Standard and Poor's downgraded these securities to AA, or one level below their highest rating. Concurrent with this downgrade, the other rating agencies, Moody's and Fitch, reaffirmed their highest credit ratings for these securities.

NOTES TO FINANCIAL STATEMENTS December 31, 2013

3. PLANT INVESTMENT AND EQUIPMENT

Investment in plant and equipment is as follows:

Series C Fund	
Water Systems One, Four and Six	\$ 1,407,427
Metropolitan Area Fund	
Water System Five	163,914
Robertson Acres	57,991
Total Plant Investment and Equipment	\$ 1,629,332

The Authority has not provided for depreciation on its investment in utility systems as required by generally accepted accounting principles. Based on a forty (40) year life for equipment and twenty-five (25) year life for capitalized repair using the straight-line depreciation method, current year depreciation expense would have been approximately \$28,588. If depreciation expense had been recorded as required, "*plant investment and equipment*" would be reduced by the unrecorded accumulated depreciation expense totaling \$1,202,407 and "*net position – invested in capital assets, net of related debt*" would be reduced by an equivalent amount as of December 31, 2013.

4. TAXABLE REVENUE BONDS- SERIES 1994

Required interest payments of \$14,375 are to be made beginning May 1, 1995 and continuing each May and November until May 1, 2019, with a single payment of \$264,375 on November 1, 2019. Interest rate is 11.5%.

As of December 31, 2013, the Authority's general obligation debt service requirements for principal and interest in future years are as follows:

Year Ending December 31,		Principal	Interest	Total
	*			
2014	\$	-	28,750	28,750
2015		-	28,750	28,750
2016		-	28,750	28,750
2017		-	28,750	28,750
2018		-	28,750	28,750
2019	-	250,000	14,375	264,375
Total	\$	250,000	158,125	408,125

SUPPLEMENTAL INFORMATION

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY BLUFF CREEK PROJECT FUND

STATEMENT OF NET POSITION December 31, 2013

ASSETS	
Cash and cash equivalents	\$ 4,092
Accrued interest receivable	31,266
Receivable from operators	30,395
Due from other funds	113,466
Investment and fund accounts	
Stock fund	761,911
Operational fund	674,615
Total assets	1,615,745
LIABILITIES	
Accounts payable	11,133
Due to other funds	118,856
Customer deposits payable	13,475
Total liabilities	143,464
NET POSITION	
Unrestricted	1,472,281
Total net position	\$ 1,472,281

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY BLUFF CREEK PROJECT FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2013

EXPENSES

Operating Expenses:	
General and administrative	\$ 53,625
Total operating expenses	53,625
Operating income (loss)	(53,625)
NONOPERATING REVENUES (EXPENSES)	
Investment income (loss)	(61,341)
Oil and gas royalties	417
Total nonoperating revenues (expenses)	(60,924)
Change in net position	(114,549)
Net position at beginning of year	1,586,830
Net position at end of year	\$ 1,472,281

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY BLUFF CREEK PROJECT FUND

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2013

Cash Flows From Operating Activities: Receipts from customers Payments to suppliers	\$ 2,410 (57,912)
Net Cash Provided (Used) by Operating Activities	 (55,502)
Cash Flows From Noncapital Financing Activities:	
Receipts from other funds	 36,369
Net Cash Provided (Used) by Noncapital Financing Activities	 36,369
Cash Flows From Investing Activities:	
Interest	26,832
Sale of investments	18,000
Purchase of investments	(26,832)
Oil and gas royalties	 417
Net Cash Provided (Used) by Investing Activities	 18,417
Net increase (decrease) in cash and cash equivalents	(716)
Cash and cash equivalents at beginning of year	 4,808
Cash and cash equivalents at end of year	\$ 4,092
Reconciliation of operating income (loss)	
to net cash provided (used) by operating activities	
Operating income (loss)	\$ (53,625)
Adjustments to reconcile operating income to net	
cash provided (used) by operating activities:	
Change in assets and liabilities:	
(Increase) Decrease In:	0.410
Accounts receivable	2,410
Increase (Decrease) In:	(1
Accounts payable	 (4,287)
Net cash provided (used) by operating activities	\$ (55,502)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SERIES C FUND

STATEMENT OF NET POSITION December 31, 2013

ASSETS		
Due from other funds	\$	279,894
Plant investment and equipment, at cost		
Water systems and equipment		1,407,427
Total assets		1,687,321
LIABILITIES		
Due to other funds		238,279
Total liabilities	_	238,279
NET POSITION		
Invested in capital assets, net of related debt		1,407,427
Unrestricted		41,615
Total net position	\$	1,449,042

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SERIES C FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2013

REVENUES		
Operating Revenues:		
Charges for services	\$	339,623
Compensation to operator	_	(169,874)
Total operating revenues	_	169,749
EXPENSES		
Operating Expenses:		
General and administrative		58,167
Water purchases		4,219
Utilities		22,896
Repairs	_	22,008
Total operating expenses		107,290
Operating income	_	62,459
Change in net position		62,459
Net position at beginning of year	_	1,386,583
Net position at end of year	\$ =	1,449,042

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SERIES C FUND

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2013

Cash Flows From Operating Activities:	
Receipts from customers	\$ 339,623
Payments to suppliers	(107,290)
Payments to operators	 (169,874)
Net Cash Provided (Used) by Operating Activities	 62,459
Cash Flows From Noncapital Financing Activities:	
Payments to other funds	 (58,385)
Net Cash Provided (Used) by Noncapital Financing Activities	 (58,385)
Cash Flows from Investing Activities:	
Purchases of property and equipment	 (4,074)
Net Cash Provided (Used) by Investing Activities	 (4,074)
Net increase in cash and cash equivalents	-
Cash and cash equivalents at beginning of year	 _
Cash and cash equivalents at end of year	\$ -
Reconciliation of operating income (loss) to net cash provided (used) by operating activities	
Operating income (loss)	\$ 62,459
Net cash provided (used) by operating activities	\$ 62,459

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY METROPOLITAN AREA FUND

STATEMENT OF NET POSITION December 31, 2013

ASSETS	
Due from other funds	\$ 49,099
Plant investment and equipment, at cost	
Water systems and equipment	163,914
Investment and fund accounts	
Capital improvement fund	 478,281
Total assets	 691,294
LIABILITIES	
Due to other funds	 28,776
Total liabilities	 28,776
NET POSITION	
Invested in capital assets, net of related debt	163,914
Unrestricted	 498,604
Total net position	\$ 662,518

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY METROPOLITAN AREA FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2013

REVENUES	
Operating Revenues:	
Charges for services	\$ 44,065
Compensation to operator	 (22,301)
Total operating revenues	 21,764
EXPENSES	
Operating Expenses:	
General and administrative	30,154
Utilities	3,586
Repairs	 13,186
Total operating expenses	 46,926
Operating income (loss)	 (25,162)
NONOPERATING REVENUE (EXPENSE)	
Investment income (loss)	 (16,915)
Total nonoperating revenue (expense)	 (16,915)
Change in net position	(42,077)
Net position at beginning of year	 704,595
Net position at end of year	\$ 662,518

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY METROPOLITAN AREA FUND

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2013

Cash Flows From Operating Activities: Receipts from customers	\$	44,065
Payments to suppliers	Φ	(46,926)
• • • • • • • • • • • • • • • • • • • •		
Payments to operators		(22,301)
Net Cash Provided (Used) by Operating Activities		(25,162)
Cash Flows From Noncapital Financing Activities:		
Payments to other funds		5,162
		0,102
Net Cash Provided (Used) by Noncapital Financing Activities		5,162
Cash Flows From Investing Activities:		
Interest		15,903
Sale of investments		20,000
Purchase of investments		(15,903)
Net Cash Provided (Used) by Investing Activities		20,000
Net increase in cash and cash equivalents		-
Cash and cash equivalents at beginning of year		
Cash and cash equivalents at end of year	\$	
Reconciliation of operating income (loss)		
to net cash provided (used) by operating activities		
Operating income (loss)	\$	(25,162)
Net cash provided (used) by operating activities	\$	(25,162)
		<u> </u>

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY ROBERTSON ACRES

STATEMENT OF NET POSITION December 31, 2013

ASSETS	
Due from other funds	\$ 14,839
Plant investment and equipment, at cost	
Water systems and equipment	 57,991
Total assets	 72,830
NET POSITION	
Invested in capital assets, net of related debt	57,991
Unrestricted	 14,839
Total net position	\$ 72,830

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY ROBERTSON ACRES

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2013

REVENUES	
Operating Revenues:	
Charges for services	\$ 14,855
Compensation to operator	(7,292)
Total operating revenues	7,563
EXPENSES	
Operating Expenses:	
General and administrative	4,278
Utilities	1,059
Repairs	205
Total operating expenses	5,542
Operating income	2,021
Change in net position	2,021
Net position at beginning of year	70,809
Net position at end of year	\$ 72,830

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY ROBERTSON ACRES

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2013

Cash Flows From Operating Activities:	¢	14.055
Receipts from customers	\$	14,855
Payments to suppliers		(5,542)
Payments to operators	-	(7,292)
Net Cash Provided (Used) by Operating Activities	-	2,021
Cash Flows From Noncapital Financing Activities:		
Payments to other funds		(2,021)
	-	
Net Cash Provided (Used) by Noncapital Financing Activities		(2,021)
Net increase in cash and cash equivalents Cash and cash equivalents at beginning of year	-	-
Cash and cash equivalents at end of year	\$ =	-
Reconciliation of operating income (loss) to net cash provided (used) by operating activities		
Operating income (loss)	\$	2,021
	_	
Net cash provided (used) by operating activities	\$	2,021

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SPECIAL PROJECT FUND

STATEMENT OF NET POSITION December 31, 2013

ASSETS	
Investments	\$ 192
Due from other funds	 4,264
Total assets	 4,456
LIABILITIES	
Due to other funds	 818
Total liabilities	 818
NET POSITION	
Unrestricted	 3,638
Total net position	\$ 3,638

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SPECIAL PROJECT FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2013

EXPENSES

Operating Expenses:	
General and administrative	\$ 125
Total operating expenses	125
Operating income (loss)	(125)
Change in net position	(125)
Net position at beginning of year	3,763
Net position at end of year	\$ 3,638

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SPECIAL PROJECT FUND

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2013

Cash Flows From Operating Activities:	
Payments to suppliers	\$ (125)
Net Cash Provided (Used) by Operating Activities	(125)
Net Cash Provided (Osed) by Operating Activities	 (125)
Cash Flows From Noncapital Financing Activities:	
Receipts from other funds	 125
Net Cash Provided (Used) by Noncapital Financing Activities	 125
Net increase in cash and cash equivalents	-
Cash and cash equivalents at beginning of year	 -
Cash and cash equivalents at end of year	\$
Reconciliation of operating income (loss)	
to net cash provided (used) by operating activities	
Operating income (loss)	\$ (125)
Net cash provided (used) by operating activities	\$ (125)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY MAINTENANCE FUND

STATEMENT OF NET POSITION December 31, 2013

ASSETS	
Accrued interest receivable	\$ 11,838
Due from other funds	300,770
Investment and fund accounts	
Sinking fund, restricted for debt service	222,078
Maintenance fund	 2,428
Total assets	 537,114
LIABILITIES	
Accrued interest payable - bonds	4,805
Due to other funds	375,603
Revenue bond payable, series 1994	 250,000
Total liabilities	 630,408
NET POSITION	
Restricted for debt service	222,078
Unrestricted (deficit)	 (315,372)
Total net position	\$ (93,294)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY MAINTENANCE FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2013

NONOPERATING REVENUES (EXPENSES)	
Investment income (loss)	\$ (9,036)
Interest expense	 (28,750)
Total nonoperating revenues (expenses)	 (37,786)
Change in net position	(37,786)
Net position (deficit) at beginning of year	 (55,508)
Net position (deficit) at end of year	\$ (93,294)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY MAINTENANCE FUND

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2013

Cash Flows From Noncapital Financing Activities: Interest paid on debt Receipts from other funds	\$ (28,750)
Receipts from other funds	 18,750
Net Cash Provided (Used) by Noncapital Financing Activities	 (10,000)
Cash Flows From Investing Activities:	
Sale of investments	50,750
Purchase of investments	 (40,750)
Net Cash Provided (Used) by Investing Activities	 10,000
Net increase in cash and cash equivalents	-
Cash and cash equivalents at beginning of year	 -
Cash and cash equivalents at end of year	\$
Reconciliation of operating income (loss)	
to net cash provided (used) by operating activities	
Operating income (loss)	\$ -
Net cash provided (used) by operating activities	\$ -



INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH *GOVERNMENT AUDITING STANDARDS*

To the Trustees of the Oklahoma County Utility Services Authority

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Oklahoma County Utility Services Authority (the "Authority"), as of and for the year ended December 31, 2013, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated December 4, 2014. Our report was qualified because the Authority did not provide for depreciation expense in accordance with accounting principles generally accepted in the United States of America.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express and opinion on the effectiveness of the Authority's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. We did identify certain deficiencies in internal control, described in the accompanying schedule of findings and responses, as item 2013-01, that we consider to be a significant deficiency.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

The Authority's Response to Findings

The Authority's response to the finding identified in our audit is described in the accompanying schedule of findings and responses. The Authority's response was not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on it.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the result of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose

alage Associates, P.C.

December 4, 2014

SCHEDULE OF FINDINGS AND RESPONSES Year Ended December 31, 2013

Finding 2013-01 (Repeat of prior year comment)

Criteria of Specific Requirement:

Accounting principles generally accepted in the United States of America require that assets purchased or constructed with a useful life greater than one year and exceeding an established dollar threshold be capitalized and depreciated over their respective useful lives.

Finding:

The Authority has elected not to record depreciation expense and accumulated depreciation as required by accounting principles generally accepted in the United States of America.

Recommendation:

We recommend that the Board of Trustees review the effect of unrecorded depreciation expense might have on the financial statements of the Authority and the related users of those financial statements.

Authority's Response:

The Board has reviewed the effects of unrecorded depreciation expense and accumulated depreciation and believes the financial statements adequately present the financial position of the Authority at December 31, 2013.