ANNUAL FINANCIAL STATEMENTS AND INDEPENDENT AUDITOR'S REPORT

FOR THE YEAR ENDED

DECEMBER 31, 2014

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY ANNUAL FINANCIAL STATEMENTS FOR THE YEAR ENDED DECEMBER 31, 2014

TABLE OF CONTENTS

	<u>Page</u>
INDEPENDENT AUDITOR'S REPORT	1-2
MANAGEMENT'S DISCUSSION AND ANALYSIS	3
FINANCIAL STATEMENTS:	
Statement of Net Position	4
Statement of Revenues, Expenses and Changes in Net Position	5
Statement of Cash Flows	6
Notes to Financial Statements	7-11
SUPPLEMENTAL INFORMATION:	
Statement of Net Position – Bluff Creek Project Fund	12
Statement of Revenues, Expenses and Changes in Net Position – Bluff Creek Project Fund	13
Statement of Cash Flows – Bluff Creek Project Fund	14
Statement of Net Position – Series C Fund	15
Statement of Revenues, Expenses and Changes in Net Position – Series C Fund	16
Statement of Cash Flows – Series C Fund	17
Statement of Net Position – Metropolitan Area Fund	18
Statement of Revenues, Expenses and Changes in Net Position – Metropolitan Area Fund	19
Statement of Cash Flows – Metropolitan Area Fund	20
Statement of Net Position – Robertson Acres	21

TABLE OF CONTENTS (CONT'D)

	<u>Page</u>
SUPPLEMENTAL INFORMATION (CONT'D)	
Statement of Revenues, Expenses and Changes in Net Position – Robertson Acres	22
Statement of Cash Flows – Robertson Acres	23
Statement of Net Position – Special Project Fund	24
Statement of Revenues, Expenses and Changes in Net Position – Special Project Fund	25
Statement of Cash Flows – Special Project Fund	26
Statement of Net Position – Maintenance Fund	27
Statement of Revenues, Expenses and Changes in Net Position – Maintenance Fund	28
Statement of Cash Flows – Maintenance Fund	29
Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance With <i>Government Auditing Standards</i>	30-31
Schedule of Findings and Responses	32



INDEPENDENT AUDITOR'S REPORT

To the Trustees of the Oklahoma County Utility Services Authority

Report on the Financial Statements

We have audited the accompanying financial statements of the Oklahoma County Utility Services Authority (the "Authority"), as of and for the year ended December 31, 2014, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our qualified audit opinion.

Basis for Qualified Opinion

As more fully described in Note 3 to the financial statements, no provision has been made for the depreciation of utility property in the accompanying financial statements. Accounting principles generally accepted in the United States of America require that assets purchased with proprietary fund resources be capitalized and depreciated over their respective useful lives.

Qualified Opinion

In our opinion, except for the effects of the matter described in the "Basis for Qualified Opinion" paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Authority as of December 31, 2014, and the changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Authority's basic financial statements. The individual fund financial statements are presented for purposes of additional analysis and are not a required part of the financial statements.

The individual fund financial statements are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, except for the effects of not recording depreciation as described on page one, the information is fairly stated in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

Arledge + Associates, P.C.

In accordance with *Government Auditing Standards*, we have also issued our report dated November 17, 2015, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

November 17, 2015

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY 3134 NW 23rd Street Oklahoma City, Oklahoma 73107 (405) 943-9894

MANAGEMENT'S DISCUSSION AND ANALYSIS

Our discussion and analysis of the financial performance of the Oklahoma County Utility Services Authority (the "Authority") provides an overview of the Authority's financial activities for the year ended December 31, 2014. Please read it in conjunction with the financial statements, which begin on page 4.

Financial Highlights

- The Authority's Net Position increased to \$3,633,280 from \$3,567,015 or 1.9% as a result of current year operations. This increase is due primarily to an increase in the fair value of our investments.
- Total operating revenues of \$220,322, is less than 10% different than the \$199,076 of operating revenues of last year.
- The Authority's total assets increased to \$3.92 million from \$3.85 million, an increase of \$70,000 or 1.8%. Capital assets, carried at historical cost value, increased to \$1.64 million from \$1.63 million last year.
- Total liabilities increased to \$288,362 from \$279,413. The long-term portion, bonds payable of \$250,000, remains the same until maturity in November 2019.

Economic Factors and Next Year's Outlook

For the upcoming year ending December 31, 2015, management believes the Authority's operations will remain fairly consistent with the 2014 year.

Contacting the Authority's Financial Management

This financial report is designed to provide the Trustee's accountability of the Authority. If you have questions about this report or need additional financial information, contact the Oklahoma County Utility Services Authority at Johanning and Byrom, P.C., 3134 NW 23rd Street, Oklahoma City, Oklahoma 73107.

STATEMENT OF NET POSITION

December 31, 2014

ASSETS	
Current Assets:	
Cash and cash equivalents	\$ 3,972
Investments	1,958,740
Accrued interest receivable	46,173
Accounts receivable	 42,530
Total current assets	2,051,415
Noncurrent Assets:	
Investments, restricted for debt service	231,891
Plant investments and equipment, at cost	 1,638,336
Total assets	 3,921,642
LIABILITIES	
Current Liabilities:	
Accounts payable	20,082
Accrued interest payable - bonds	4,805
Customer deposits payable	 13,475
Total current liabilities	38,362
Noncurrent Liabilities:	
Bonds and notes payable	
Revenue bond, series 1994	 250,000
Total liabilities	 288,362
NET POSITION	
Invested in capital assets, net of related debt	1,638,336
Restricted for debt service	231,891
Unrestricted	 1,763,053
Total net position	\$ 3,633,280

See accompanying notes and independent auditor's report.

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2014

REVENUES	
Operating Revenues:	
Charges for services \$	440,648
Compensation to operator	(220,326)
Total operating revenues	220,322
EXPENSES	
Operating Expenses:	
General and administrative	149,075
Water purchases	5,210
Utilities	30,950
Repairs	37,929
Total operating expenses	223,164
Operating income (loss)	(2,842)
NONOPERATING REVENUES (EXPENSES)	
Investment income (loss)	97,194
Oil and gas royalties	663
Interest expense	(28,750)
Total nonoperating revenues (expenses)	69,107
Change in net position	66,265
Net position at beginning of year	3,567,015
Net position at end of year \$	3,633,280

See accompanying notes and independent auditor's report.

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2014

Cash Flows From Operating Activities:		
Receipts from customers	\$	428,513
Payments to suppliers	Ψ	(214,215)
Payments to operators		(220,326)
Tuyments to operators		(220,320)
Net Cash Provided (Used) by Operating Activities		(6,028)
Cash Flows From Noncapital Financing Activities:		
Interest paid on debt		(28,750)
Net Cash Provided (Used) by Noncapital Financing Activities		(28,750)
Cash Flows From Investing Activities:		
Interest and dividends		37,315
Proceeds from sales of investments		79,485
Purchases of investments		(73,801)
Purchases of property and equipment		(9,004)
Oil and gas royalties		663
Net Cash Provided (Used) by Investing Activities		34,658
Net increase (decrease) in cash and cash equivalents		(120)
Cash and cash equivalents at beginning of year		4,092
Cash and cash equivalents at end of year	\$	3,972
Reconciliation of operating income (loss)		
to net cash provided (used) by operating activities		
Operating income (loss)	\$	(2,842)
Adjustments to reconcile operating income to net		
cash provided (used) by operating activities:		
Change in assets and liabilities:		
(Increase) Decrease In:		
Accounts receivable		(12,135)
Increase (Decrease) In:		
Accounts payable		8,949
Net Cash Provided (Used) by Operating Activities	\$	(6,028)

See accompanying notes and independent auditor's report.

NOTES TO FINANCIAL STATEMENTS December 31, 2014

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Reporting Entity

The Oklahoma County Utility Services Authority (the "Authority") was established to provide utility services to unincorporated areas of Oklahoma County for the safeguarding of public health and the conservation of public welfare in these areas.

Fund Accounting

The accounting system of the Authority is organized and operated on a fund basis. A description of the fund is as follows:

Proprietary Funds

<u>Enterprise Fund</u> - This fund accounts for operations where the intent of the governing body is that the cost of providing goods or services to the public on a continuing basis be financed or recovered primarily through user charges, or where the governing body has decided that the determination of net income is appropriate.

Basis of Presentation

The accompanying financial statements have been prepared in conformity with accounting principles generally accepted in the United States as prescribed by the Governmental Accounting Standards Board ("GASB").

Basis of Accounting

The accounts in this report are presented on the accrual basis of accounting. Under this method revenues are recognized in the accounting period in which they are earned and expenses are recognized in the accounting period in which the related liability is incurred.

Operating revenues for the Authority are those generated from its primary operations. All other revenues are reported as non-operating revenues. Operating expenses are those expenses that are essential to the operation of the Authority. All other expenses are reported as non-operating expenses.

Investments

Investments are recorded at fair market value and consist principally of obligations of the United States Government. See Note 2 for more information on the valuation of investments.

NOTES TO FINANCIAL STATEMENTS December 31, 2014

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Cont'd)

Plant and Equipment

Investment in plant and equipment is recorded at cost. No provision has been made for depreciation of plant and equipment capitalized expenses. See Note 3 for more information regarding depreciation.

Operation and Maintenance Contract

The Authority has a contract with an operator whereby the operator will maintain and operate the utility systems owned by the Authority. As compensation, the operator withholds 50% of the gross revenue of each water system.

Cash and Cash Equivalents

For the purpose of the statements of cash flows, the Authority considers all highly liquid investments (including restricted assets) with a maturity of three months or less when purchased to be cash equivalents.

Equity Classifications

Equity is classified as net position and displayed in three components:

- a. Invested in capital assets, net of related debt Consists of capital assets including restricted capital assets, at cost and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets.
- b. Restricted net position Consists of net position with constraints placed on the use either by 1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments, or 2) law through constitutional provisions or enabling legislation.
- c. Unrestricted net position All other net position that does not meet the definition of "restricted" or "invested in capital assets, net of related debt."

It is the Authority's policy to first use restricted net position prior to the use of unrestricted net position when an expense is incurred for purposes for which both restricted and unrestricted net position are available.

NOTES TO FINANCIAL STATEMENTS December 31, 2014

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Cont'd)

Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

2. CASH DEPOSITS AND INVESTMENT RISK

Custodial Credit Risk – Deposits - deposits in financial institutions, reported as components of cash and cash equivalents, had a bank balance of \$3,972 at December 31, 2014. The entire amount was insured by depository insurance.

Custodial credit risk is the risk that in the event of a bank failure, the Authority's deposits may not be returned to it or will not be able to recover collateral securities that are in the possession of an outside party. As of December 31, 2014 the Authority's bank balances were not exposed.

Investment Interest Rate Risk – the Authority does not have a formal investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates.

Investment Credit Risk - the Authority has no investment policy that limits its investment choices.

NOTES TO FINANCIAL STATEMENTS December 31, 2014

2. CASH DEPOSITS AND INVESTMENT RISK (Cont'd)

A list of individual holdings is a follows:

		Maturity	Credit
Security Type	Market	Date	Rating
Bluff Creek Project Fund			
US Treasury Notes	\$ 99,469	2/28/2019	**
US Treasury STRIPS	692,137	11/15/2020	**
Money Market Fund	8,946	Less than one year.	AAA
US Treasury Notes	59,681	2/28/2019	**
US Treasury Notes	587,719	2/15/2020	**
Money Market Fund	22,523	Less than one year.	AAA
	 1,470,475		
Metropolitan Area Fund			
US Treasury Notes	39,788	2/28/2019	**
US Treasury Notes	426,535	2/15/2020	**
Money Market Fund	 16,321	Less than one year.	AAA
	 482,644		
Special Project Fund			
Money Market Fund	 192	Less than one year.	AAA
Maintenance Fund			
US Treasury STRIPS	230,288	11/15/2019	**
Money Market Fund	1,603	Less than one year.	AAA
Money Market Fund	 5,429	Less than one year.	AAA
	237,320		
Total Market Value	\$ 2,190,631		

^{**} Securities backed by the full faith and credit of the United States Government have historically been considered risk free and were not subject to credit risk rating for disclosure purposes. In August 2011, Standard and Poor's downgraded these securities to AA, or one level below their highest rating. Concurrent with this downgrade, the other rating agencies, Moody's and Fitch, reaffirmed their highest credit ratings for these securities.

NOTES TO FINANCIAL STATEMENTS December 31, 2014

3. PLANT INVESTMENT AND EQUIPMENT

Investment in plant and equipment is as follows:

Series C Fund	
Water Systems One, Four and Six	\$ 1,411,028
Metropolitan Area Fund	
Water System Five	165,715
Special Projects	1,801
Robertson Acres	59,792
Total Plant Investment and Equipment	\$ 1,638,336

The Authority has not provided for depreciation on its investment in utility systems as required by generally accepted accounting principles. Based on a forty (40) year life for equipment and twenty-five (25) year life for capitalized repair using the straight-line depreciation method, current year depreciation expense would have been approximately \$30,189. If depreciation expense had been recorded as required, "plant investment and equipment" would be reduced by the unrecorded accumulated depreciation expense totaling \$1,232,595 and "net position – invested in capital assets, net of related debt" would be reduced by an equivalent amount as of December 31, 2014.

4. TAXABLE REVENUE BONDS- SERIES 1994

Required interest payments of \$14,375 are to be made beginning May 1, 1995 and continuing each May and November until May 1, 2019, with a single payment of \$264,375 on November 1, 2019. Interest rate is 11.5%.

As of December 31, 2014, the Authority's general obligation debt service requirements for principal and interest in future years are as follows:

Year Ending December 31,		Principal	Interest	Total
2015	\$	-	28,750	28,750
2016		-	28,750	28,750
2017		-	28,750	28,750
2018		-	28,750	28,750
2019	_	250,000	14,375	264,375
Total	\$	250,000	129,375	379,375



OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY BLUFF CREEK PROJECT FUND

STATEMENT OF NET POSITION

December 31, 2014

ASSETS		
Cash and cash equivalents	\$ 3,9	72
Accrued interest receivable	33,3	78
Receivable from operators	42,5	30
Due from other funds	97,6	93
Investment and fund accounts		
Stock fund	800,5	52
Operational fund	669,9	23
Total assets	1,648,0	48
LIABILITIES		
Accounts payable	20,0	82
Due to other funds	126,4	79
Customer deposits payable	13,4	75
Total liabilities	160,0	36
NET POSITION		
Unrestricted	1,488,0	12
Total net position	\$1,488,0	12

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY BLUFF CREEK PROJECT FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2014

EXPENSES Operating Expenses:	
General and administrative	\$ 53,854
Total operating expenses	 53,854
Operating income (loss)	(53,854)
NONOPERATING REVENUES (EXPENSES)	
Investment income (loss)	68,922
Oil and gas royalties	 663
Total nonoperating revenues (expenses)	 69,585
Change in net position	15,731
Net position at beginning of year	 1,472,281
Net position at end of year	\$ 1,488,012

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY BLUFF CREEK PROJECT FUND

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2014

Cash Flows From Operating Activities:		
Receipts from customers	\$	(12,135)
Payments to suppliers	7	(44,905)
•		
Net Cash Provided (Used) by Operating Activities		(57,040)
Cash Flows From Noncapital Financing Activities:		
Receipts from other funds		23,396
Net Cash Provided (Used) by Noncapital Financing Activities		23,396
Cash Flows From Investing Activities:		
Interest		22,024
Sale of investments		42,931
Purchase of investments		(32,094)
Oil and gas royalties		663
Net Cash Provided (Used) by Investing Activities		33,524
Net increase (decrease) in cash and cash equivalents		(120)
Cash and cash equivalents at beginning of year		4,092
Cash and cash equivalents at end of year	\$	3,972
Reconciliation of operating income (loss)		
to net cash provided (used) by operating activities		
Operating income (loss)	\$	(53,854)
Adjustments to reconcile operating income to net		
cash provided (used) by operating activities:		
Change in assets and liabilities:		
(Increase) Decrease In:		
Accounts receivable		(12,135)
Increase (Decrease) In:		
Accounts payable		8,949
Net cash provided (used) by operating activities	\$	(57,040)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SERIES C FUND

STATEMENT OF NET POSITION

December 31, 2014

ASSETS		
Due from other funds	\$	357,913
Plant investment and equipment, at cost		
Water systems and equipment	ı	1,411,028
Total assets	,	1,768,941
LIABILITIES		
Due to other funds		253,315
Total liabilities		253,315
NET POSITION		
Invested in capital assets, net of related debt		1,411,028
Unrestricted	,	104,598
Total net position	\$	1,515,626

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SERIES C FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2014

REVENUES		
Operating Revenues:		
Charges for services	\$	369,836
Compensation to operator		(184,919)
Total operating revenues		184,917
EXPENSES		
Operating Expenses:		
General and administrative		57,835
Water purchases		5,210
Utilities		25,015
Repairs		30,273
Total operating expenses		118,333
Operating income	_	66,584
Change in net position		66,584
Net position at beginning of year		1,449,042
Net position at end of year	\$	1,515,626

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SERIES C FUND

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2014

Cash Flows From Operating Activities:	
Receipts from customers	\$ 369,836
Payments to suppliers	(118,333)
Payments to operators	 (184,919)
Net Cash Provided (Used) by Operating Activities	 66,584
Cash Flows From Noncapital Financing Activities:	
Payments to other funds	 (62,983)
Net Cash Provided (Used) by Noncapital Financing Activities	 (62,983)
Cash Flows from Investing Activities:	
Purchases of property and equipment	 (3,601)
Net Cash Provided (Used) by Investing Activities	 (3,601)
Net increase in cash and cash equivalents	-
Cash and cash equivalents at beginning of year	
Cash and cash equivalents at end of year	\$
Reconciliation of operating income (loss)	
to net cash provided (used) by operating activities	
Operating income (loss)	\$ 66,584
Net cash provided (used) by operating activities	\$ 66,584

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY METROPOLITAN AREA FUND

STATEMENT OF NET POSITION

December 31, 2014

ACCEPTEC	
ASSETS	
Due from other funds	\$ 44,914
Plant investment and equipment, at cost	
Water systems and equipment	165,715
Investment and fund accounts	
Capital improvement fund	 482,644
Total assets	 693,273
LIABILITIES	
Due to other funds	 27,005
Total liabilities	 27,005
NET POSITION	
Invested in capital assets, net of related debt	165,715
Unrestricted	 500,553
Total net position	\$ 666,268

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY METROPOLITAN AREA FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2014

REVENUES	
Operating Revenues:	
Charges for services \$	52,433
Compensation to operator	(26,217)
Total operating revenues	26,216
EXPENSES	
Operating Expenses:	
General and administrative	32,475
Utilities	4,141
Repairs	3,351
Total operating expenses	39,967
Operating income (loss)	(13,751)
NONOPERATING REVENUE (EXPENSE)	
Investment income (loss)	17,501
Total nonoperating revenue (expense)	17,501
Change in net position	3,750
Net position at beginning of year	662,518
Net position at end of year \$	666,268

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY METROPOLITAN AREA FUND

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2014

Cash Flows From Operating Activities:	
Receipts from customers	\$ 52,433
Payments to suppliers	(39,967)
Payments to operators	 (26,217)
Net Cash Provided (Used) by Operating Activities	 (13,751)
Cash Flows From Noncapital Financing Activities:	
Payments to other funds	 2,414
Net Cash Provided (Used) by Noncapital Financing Activities	 2,414
Cash Flows From Investing Activities:	
Purchases of property and equipment	(1,801)
Interest	15,291
Sale of investments	13,179
Purchase of investments	 (15,332)
Net Cash Provided (Used) by Investing Activities	 11,337
Net increase in cash and cash equivalents	-
Cash and cash equivalents at beginning of year	
Cash and cash equivalents at end of year	\$ <u>-</u>
Reconciliation of operating income (loss)	
to net cash provided (used) by operating activities	
Operating income (loss)	\$ (13,751)
Net cash provided (used) by operating activities	\$ (13,751)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY ROBERTSON ACRES

STATEMENT OF NET POSITION

December 31, 2014

ASSETS	
Due from other funds	\$ 11,550
Plant investment and equipment, at cost	
Water systems and equipment	 59,792
Total assets	 71,342
NET POSITION	
Invested in capital assets, net of related debt	59,792
Unrestricted	 11,550
Total net position	\$ 71,342

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY ROBERTSON ACRES

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2014

REVENUES	
Operating Revenues:	
Charges for services	\$ 18,379
Compensation to operator	(9,190)
Total operating revenues	9,189
EXPENSES	
Operating Expenses:	
General and administrative	4,790
Utilities	1,582
Repairs	4,305
Total operating expenses	10,677
Operating income	(1,488)
Change in net position	(1,488)
Net position at beginning of year	72,830
Net position at end of year	\$ 71,342

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY ROBERTSON ACRES

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2014

Cash Flows From Operating Activities:		
Receipts from customers	\$	18,379
Payments to suppliers	Ψ	(10,677)
Payments to operators		(9,190)
Taymonts to operators		(2,120)
Net Cash Provided (Used) by Operating Activities		(1,488)
Cash Flows From Noncapital Financing Activities:		(4.004)
Purchases of property and equipment		(1,801)
Payments to other funds		3,289
Net Cash Provided (Used) by Noncapital Financing Activities		1,488
The Cash 110 raca (Casa) by Honeaphar I maneing rearrines		1,100
Net increase in cash and cash equivalents		-
Cash and cash equivalents at beginning of year		
Cash and cash equivalents at end of year	\$	_
Cash and cash equivalents at end of year	Ψ	
Reconciliation of operating income (loss)		
to net cash provided (used) by operating activities		
Operating income (loss)	\$	(1,488)
		44 400
Net cash provided (used) by operating activities	\$	(1,488)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SPECIAL PROJECT FUND

STATEMENT OF NET POSITION

December 31, 2014

ASSETS	
Investments	\$ 192
Due from other funds	4,264
Plant investment and equipment, at cost	
Water systems and equipment	1,801
Total assets	6,257
LIABILITIES	
Due to other funds	2,952
Total liabilities	2,952
NET POSITION	
Unrestricted	3,305
Total net position	\$ 3,305

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SPECIAL PROJECT FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2014

EXPENSES Operating Expenses:		
General and administrative	\$	121
Utilities	·	212
Total operating expenses	_	333
Operating income (loss)		(333)
Change in net position		(333)
Net position at beginning of year		3,638
Net position at end of year	\$	3,305

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY SPECIAL PROJECT FUND

STATEMENT OF CASH FLOWS For The Year Ended December 31, 2014

Cash Flows From Operating Activities:	
Payments to suppliers	\$ (333)
Net Cash Provided (Used) by Operating Activities	(333)
Cash Flows From Noncapital Financing Activities: Receipts from other funds	2,134
Net Cash Provided (Used) by Noncapital Financing Activities	2,134
Cash Flows From Investing Activities:	
Purchases of property and equipment	(1,801)
Net Cash Provided (Used) by Investing Activities	(1,801)
Net increase in cash and cash equivalents Cash and cash equivalents at beginning of year	<u>-</u>
Cash and cash equivalents at end of year	\$
Reconciliation of operating income (loss) to net cash provided (used) by operating activities	
Operating income (loss)	\$ (333)
Net cash provided (used) by operating activities	\$ (333)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY MAINTENANCE FUND

STATEMENT OF NET POSITION

December 31, 2014

ASSETS		
Accrued interest receivable	\$	12,795
Due from other funds		329,520
Investment and fund accounts		
Sinking fund, restricted for debt service		231,891
Maintenance fund	_	5,429
Total assets	_	579,635
LIABILITIES		
Accrued interest payable - bonds		4,805
Due to other funds		436,103
Revenue bond payable, series 1994	_	250,000
Total liabilities	_	690,908
NET POSITION		
Restricted for debt service		231,891
Unrestricted (deficit)	_	(343,164)
Total net position	\$ _	(111,273)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY MAINTENANCE FUND

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For The Year Ended December 31, 2014

NONOPERATING REVENUES (EXPENSES)		
Investment income (loss)	\$	10,771
Interest expense		(28,750)
Total nonoperating revenues (expenses)		(17,979)
Change in net position		(17,979)
Net position (deficit) at beginning of year	-	(93,294)
Net position (deficit) at end of year	\$	(111,273)

OKLAHOMA COUNTY UTILITY SERVICES AUTHORITY MAINTENANCE FUND

STATEMENT OF CASH FLOWS

For The Year Ended December 31, 2014

Cash Flows From Noncapital Financing Activities:	
Interest paid on debt	\$ (28,750)
Receipts from other funds	 31,750
Net Cash Provided (Used) by Noncapital Financing Activities	 3,000
Cash Flows From Investing Activities:	
Sale of investments	23,375
Purchase of investments	 (26,375)
Net Cash Provided (Used) by Investing Activities	 (3,000)
Net increase in cash and cash equivalents	-
Cash and cash equivalents at beginning of year	
Cash and cash equivalents at end of year	\$
Reconciliation of operating income (loss)	
to net cash provided (used) by operating activities	
Operating income (loss)	\$
Net cash provided (used) by operating activities	\$ -



INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT $AUDITING\ STANDARDS$

To the Trustees of the Oklahoma County Utility Services Authority

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Oklahoma County Utility Services Authority (the "Authority"), as of and for the year ended December 31, 2014, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements, and have issued our report thereon dated November 17, 2015. Our report was qualified because the Authority did not provide for depreciation expense in accordance with accounting principles generally accepted in the United States of America.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control. Accordingly, we do not express and opinion on the effectiveness of the Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. We did identify certain deficiencies in internal control, described in the accompanying schedule of findings and responses, as item 2014-01, that we consider to be a significant deficiency.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

The Authority's Response to Findings

Arledge + Associates, P.C.

The Authority's response to the finding identified in our audit is described in the accompanying schedule of findings and responses. The Authority's response was not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on it.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the result of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose

November 17, 2015

SCHEDULE OF FINDINGS AND RESPONSES Year Ended December 31, 2014

Finding 2014-01 (Repeat of prior year comment)

Criteria of Specific Requirement:

Accounting principles generally accepted in the United States of America require that assets purchased or constructed with a useful life greater than one year and exceeding an established dollar threshold be capitalized and depreciated over their respective useful lives.

Finding:

The Authority has elected not to record depreciation expense and accumulated depreciation as required by accounting principles generally accepted in the United States of America.

Recommendation:

We recommend that the Board of Trustees review the effect of unrecorded depreciation expense might have on the financial statements of the Authority and the related users of those financial statements.

Authority's Response:

The Board has reviewed the effects of unrecorded depreciation expense and accumulated depreciation and believes the financial statements adequately present the financial position of the Authority at December 31, 2014.