

Northeast Oklahoma Public Facilities Authority

Report on Audits of Financial Statements

June 30, 2011 and 2010







Northeast Oklahoma Public Facilities Authority Report on Audits of Financial Statements June 30, 2011 and 2010

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Independent Auditor's Report

October 12, 2011

Board of Trustees Northeast Oklahoma Public Facilities Authority Tahlequah, Oklahoma

We have audited the accompanying statements of net assets of the Northeast Oklahoma Public Facilities Authority as of June 30, 2011 and 2010, and the related statements of revenues, expenses, and changes in net assets and cash flows for the years then ended, which collectively comprise its basic financial statements as listed in the table of contents. These financial statements are the responsibility of the Northeast Oklahoma Public Facilities Authority's management. Our responsibility is to express opinions on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the basic financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Northeast Oklahoma Public Facilities Authority's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the basic financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinions.

As discussed in Note IV. D. to the financial statements, Northeast Oklahoma Public Facilities Authority made adjustments to the 2010 financial statements to correct an error for accrued compensated absences.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Northeast Oklahoma Public Facilities Authority, as of June 30, 2011 and 2010, and the changes in their net assets and their cash flows, for the years then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, we have also issued our report dated October 12, 2011, on our consideration of the Northeast Oklahoma Public Facilities Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be considered in assessing the results of our audit.

The management's discussion and analysis listed in the financial section of the table of contents is not a required part of the basic financial statements but is supplementary information required by accounting principles generally accepted in the United States of America. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

Our audits were conducted for the purpose of forming opinions on the financial statements that collectively comprise the Northeast Oklahoma Public Facilities Authority's basic financial statements. The accompanying schedule of expenditures of federal awards is presented for purposes of additional analysis as required by U.S. Office of Management and Budget (OMB) Circular A-133, Audits of States, Local Governments, and Non-Profit Organizations, and is not a required part of the basic financial statements. The accompanying combining financial statements listed under supplementary information in the table of contents are presented for purposes of additional analysis and are not a required part of OMB Circular A-133 or the basic financial statements. Such information has been subjected to the auditing procedures applied in the audits of the basic financial statements and, in our opinion, is fairly stated, in all material respects, in relation to the basic financial statements taken as a whole.

Rouald C. Cottull, CPA

Northeast Oklahoma Public Facilities Authority Management's Discussion and Analysis June 30, 2011 and 2010

The following discussion and analysis of the financial performance of the Northeast Oklahoma Public Facilities Authority (NOPFA) provides an overview of NOPFA's financial activities for the fiscal years ended June 30, 2011 and 2010. Please read it in conjunction with NOPFA's financial statements, which begin on page 7.

Financial Highlights

- ❖ During the year ended June 30, 2011, NOPFA's net assets were \$ 21,294,642, an increase of \$ 1,933,212 over the prior year's net asset balance of \$ 19,361,430.
- ❖ Operating revenues were \$ 11,184,925, a decrease of \$ 979,242, while non-operating revenues increased by \$ 1,148,497.
- Operating expenses totaled \$ 10,248,826, down from \$ 11,134,564 in the prior year.

Overview of the Financial Statements

NOPFA has elected to present the financial statements in accordance with the business-type activities format. Accordingly, the financial section of this report includes management's discussion and analysis (as required supplementary information); the statement of net assets, the statement of revenues, expenses, and changes in net assets, the statement of cash flows, and explanatory notes to the financial statements, as required by Governmental Accounting Standards Board (GASB) Statement No. 34, Basic Financial Statements—and Management's Discussion and Analysis—for State and Local Governments.

The Basic Financial Statements

One of the most important questions asked about NOPFA is whether it is better off or worse off as a result of the year's financial activities. The statement of net assets and the statement of revenues, expenses, and changes in net assets report information about NOPFA as a whole and about its activities in a way that answers this question.

The statement of net assets and the statement of revenues, expenses, and changes in net assets report NOPFA's net assets and changes to them. You can think of NOPFA's net assets—the difference between assets and liabilities—as one way to measure NOPFA's financial health or financial position.

Over time, increases or decreases in NOPFA's net assets are one indicator of whether its financial health is improving or deteriorating.

Financial Analysis of the Northeast Oklahoma Public Facilities Authority as a Whole

NOPFA's net assets increased from a year ago. The amounts are from the statement of net assets, page 7, which is presented on an accrual basis of accounting.

Northeast Oklahoma Public Facilities Authority

Net Assets June 30, 2011 and 2010

					Increase	
	2011		2010	((Decrease)	
Assets:	 					
Current assets	\$ 12,190,266	\$	11,642,357	\$	547,909	
Noncurrent assets	9,833,705		8,356,543		1,477,162	
Total assets	22,023,971	-	19,998,900			
Liabilities:						
Current liabilities	645,761		563,223		82,538	
Noncurrent liabilities	83,568		74,247		9,321	
Total liabilities	729,329	-	637,470		91,859	
Net Assets:						
Invested in capital assets, net of related debt	9,833,705		8,356,543		1,477,162	
Restricted	-		-		-	
Unrestricted	11,460,937		11,004,887		456,050	
Total net assets	\$ 21,294,642	\$	19,361,430	\$	1,933,212	

Net assets increased by \$ 1,933,212 due to construction of CNG stations in Tahlequah and Stilwell, purchase of 4 trucks and other equipment, and Highway 59 relocation project.

Northeast Oklahoma Public Facilities Authority

Operating Results Years Ended June 30, 2011 and 2010

	 2011 2010		(Increase Decrease)	
Operating revenues	\$ 11,184,925	\$	12,164,167	\$	(979,242)
Operating expenses	10,248,826		11,134,564		(885,738)
Operating income (loss)	936,099		1,029,603	· <u> </u>	(93,504)
Nonoperating revenues (expenses)	1,546,608		398,111		1,148,497
Net increase (decrease) in net assets	2,482,707		1,427,714		1,054,993
Net assets, beginning, restated	19,361,430		18,243,716		1,117,714
Distributions	(549,495)		(310,000)		239,495
Net assets, ending	\$ 21,294,642	\$	19,361,430	\$	1,933,212

During the year ended June 30, 2011, overall revenues increased by \$ 169,255, due to:

- ARRA grant for CNG stations.
- Interest income from Working Fund and CD's.
- New Customers (Green Country Farms).

Expenses decreased by \$885,738 over the prior year. This was the result of:

- Lower gas purchase costs.
- Lower cost of gas.
- Prior year had larger expenditures due to projects.

Northeast Oklahoma Public Facilities Authority

Analysis of Net Assets June 30, 2011 and 2010

	2011	2010		(Decrease)
Net assets:	 _			_
Invested in capital assets, net of related debt	\$ 9,833,705	\$ 8,356,543	9	1,477,162
Restricted	-	-		-
Unrestricted	11,460,937	 11,004,887		456,050
Total net assets	\$ 21,294,642	\$ 19,361,430	9	1,933,212

NOPFA's overall cash and cash equivalents decreased by \$161,306, due to lower cost of gas purchases and sales, remodeling of office building, increased distributions to beneficiaries, and purchase of trucks and equipment.

Northeast Oklahoma Public Facilities Authority

Cash Flows Years Ended June 30, 2011 and 2010

				Increase
	2011	 2010	(Decrease)
Cash provided (used) by:				
Operating activities	\$ 1,467,592	\$ 925,951	\$	541,641
Noncapital financing activities	(493,619)	(261,433)		(232,186)
Capital and related financing activities	(1,264,221)	(266,430)		(997,791)
Investing activities	128,942	 204,774		(75,832)
Net increase (decrease) in cash and cash equivalents	(161,306)	602,862		(764,168)
Cash and cash equivalents, beginning	 7,951,640	 7,348,778		602,862
Cash and cash equivalents, ending	\$ 7,790,334	\$ 7,951,640	\$	(161,306)

Capital Assets and Debt Administration

During 2011, the System's investment in capital assets increased by \$1,477,162. Additions to capital assets during the year included:

- CNG stations.
- Office equipment.
- Building Improvements, trucks and extensions.
- Highway 59 relocation project.

Northeast Oklahoma Public Facilities Authority

Capital Assets, Net June 30, 2011 and 2010

	 2011	 2010	 Increase (Decrease)
Capital assets	\$ 17,193,687	\$ 15,368,233	\$ 1,825,454
Less: accumulated depreciation	(7,359,982)	 (7,011,690)	 (348,292)
Capital assets, net	\$ 9,833,705	\$ 8,356,543	\$ 1,477,162

Northeast Oklahoma Public Facilities Authority had no debt during the year ended June 30, 2011.

Economic Factors and NOPFA's Future

NOPFA's board considers many factors when setting the budget. Among these factors are the following:

- Cash flow to cover operating expenses.
- Age and operating condition of capital assets.
- Reserves required for future extensions, upgrades and replacements.

Contacting NOPFA's Financial Management

This financial report is designed to provide users, including customers and creditors with a general overview of NOPFA's finances and to show its accountability for the money it receives. If you have questions about this report or need additional financial information, contact the General Manager of the Northeast Oklahoma Public Facilities Authority, 103 North College Avenue, Tahlequah, Oklahoma, 74434 or telephone us at (918) 456-6268.

Northeast Oklahoma Public Facilities Authority Statements of Net Assets June 30, 2011 and 2010

	2011		2010
Assets			
Current assets:			
Cash and cash equivalents	\$ 7,790,335	\$	7,951,640
Investments	2,595,233		2,569,271
Receivables:			
Accounts (net of allowance for uncollectibles)	194,967		282,836
Due from other governments	702,979		-
Due from other funds	50,754		4,216
Inventories	224,117		235,404
Prepaid expenses	22,514		22,461
Restricted cash and investments	 609,367		576,529
Total current assets	 12,190,266		11,642,357
Noncurrent assets:			
Capital assets (net of accumulated depreciation)	9,833,705		8,356,543
Total noncurrent assets	9,833,705		8,356,543
Total assets	22,023,971		19,998,900
Liabilities			
Current liabilities:			
Accounts payable and accrued liabilities	13,195		10,872
Payable from restricted assets - customer deposits	581,811		548,135
Due to other funds	50,755		4,216
Total current liabilities	645,761		563,223
Noncurrent liabilities:			
Compensated absences	83,568		74,247
Total noncurrent liabilities	83,568		74,247
Total liabilities	729,329		637,470
Net assets			
Invested in capital assets, net of related debt	9,833,705		8,356,543
Restricted:	2,000,.00		3,000,010
Other	_		_
Unrestricted	11,460,937		11,004,887
Total net assets	\$ 21,294,642	\$	19,361,430
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Northeast Oklahoma Public Facilities Authority Statements of Revenues, Expenses, and Changes in Net Assets Years Ended June 30, 2011 and 2010

	2011		2010	
Operating revenues				_
Charges for services:	Ф	10.025.020	Φ.	11 700 560
Gas sales	\$	10,825,828	\$	11,789,568
Installations		45,306		36,259
Connection and transfer fees		41,817		42,540
Penalties Administrative services		83,356		73,914
	-	188,618		221,886
Total operating revenues		11,184,925		12,164,167
Operating expenses				
Cost of sales - gas purchases		7,230,254		8,221,234
Salaries and wages		1,123,693		1,058,127
Payroll taxes and benefits		360,354		356,471
Contracted services		396,359		379,804
Maintenance and repairs		29,549		39,221
Insurance		75,133		74,913
Office supplies and expenses		92,782		85,637
Travel		6,399		7,978
Truck expenses		107,631		92,396
Dues and pipeline assessments		38,916		35,747
Telephone and utilities		36,638		32,490
Miscellaneous		13,476		12,761
Administrative expenses		188,619		221,886
Supplies		137,876		125,723
Depreciation		387,070		375,641
Bad debts		24,077		14,535
Total operating expenses		10,248,826		11,134,564
Net operating income (loss)		936,099		1,029,603
Nonoperating revenues (expenses)				
Capital grants		1,302,990		102,466
Miscellanous		88,714		90,312
Interest income		154,904		205,333
Total nonoperating revenues (expenses)		1,546,608		398,111
Operating transfers				
Transfers in		278,956		_
Transfers out		(278,956)		_
Net operating transfers		-		-
Net Income (loss)		2,482,707		1,427,714
Net assets, beginning, restated		19,361,430		18,243,716
Distributions to beneficiaries		(549,495)		(310,000)
Net assets, ending	\$	21,294,642	\$	19,361,430

Northeast Oklahoma Public Facilities Authority Statements of Cash Flows Years Ended June 30, 2011 and 2010

		2011		2010
Cash flows from operating activities				
Receipts from customers	\$	11,272,794	\$	13,691,450
Payments to suppliers		(8,694,585)		(11,744,683)
Payments to employees		(1,110,617)		(1,020,816)
Net cash provided (used) by operating activities		1,467,592		925,951
Cash flows from noncapital financing activities				
Distributions to beneficiaries		(549,495)		(310,000)
(Increase) decrease in restricted assets		(32,838)		(19,922)
Miscellaneous nonoperating revenue		88,714		68,489
Net cash provided (used) by noncapital financing activities		(493,619)		(261,433)
Cash flows from capital and related financing activities				
Principal paid on long-term debt		_		(92,753)
Interest expense and fiscal charges		_		(1,843)
Proceeds from capital grants		600,011		537,662
Acquisition/construction of capital assets		(1,864,232)		(709,496)
Net cash provided (used) by capital and related financing activities		(1,264,221)		(266,430)
		() - , /		(,)
Cash flows from investing activities				
(Increase) decrease in investments		(25,962)		(83,302)
Interest income		154,904		288,076
Net cash provided (used) by investing activities		128,942		204,774
Net increase (decrease) in cash and cash equivalents		(161,306)		602,862
Cash and cash equivalents, beginning		7,951,640		7,348,778
Cash and cash equivalents, ending	\$	7,790,334	\$	7,951,640
Reconciliation of operating income (loss) to net cash				
provided (used) by operating activities:				
Net operating income (loss)	\$	936,099	\$	917,984
Adjustments to reconcile operating income (loss) to net cash	·	,		,
provided (used) by operating activities:				
Depreciation and amortization		387,070		338,801
Changes in assets and liabilities:		,		,
(Increase) decrease in receivables		87,869		144,986
(Increase) decrease in inventories		11,287		(4,769)
(Increase) decrease in prepaid expenses		(53)		1,029
Increase (decrease) in accounts payable		2,323		1,488
Increase (decrease) in accrued expenses		9,321		2,534
Increase (decrease) in customer deposits		33,676		20,506
Increase (decrease) in deferred revenue		-		(496,608)
Total adjustments		531,493		7,967
Net cash provided (used) by operating activities	\$	1,467,592	\$	925,951
rect easil provided (used) by operating activities	ψ	1,407,372	φ	943,731

Northeast Oklahoma Public Facilities Authority Notes to Financial Statements June 30, 2011 and 2010

I. Organization

The Northeast Oklahoma Public Facilities Authority (NOPFA) was created as a public trust in the State of Oklahoma on April 22, 1958, to establish and operate public utility facilities for the public health and welfare in Northeast Oklahoma. On March 25, 1960, NOPFA entered into a franchise agreement with the City of Tahlequah, Oklahoma to establish and operate a natural gas utility system. On November 10, 1972, the NOPFA entered into franchise agreements with the Cities of Stillwell and Westville for the establishment and operation of a natural gas utility system in their areas.

II. Summary of significant accounting policies

A. Reporting entity

The accompanying financial statements present the consolidated operations of the Northeast Oklahoma Public Facilities Authority, to include the Tahlequah Gas system, the Stilwell/Westville Gas System, and the Administrative Account.

Both the Tahlequah Gas System and the Stilwell/Westville Gas System have as their purpose to develop, construct, plan, establish, install, enlarge, improve, maintain, equip, operate, control, and regulate gas utility facilities within and without the corporate boundaries of the Cities of Tahlequah, Stilwell, and Westville. NOPFA is reported as a single purpose government, in accordance with GASB Statement No. 34 using a business-type activities presentation. As such, fund financial statements are not required.

B. Measurement focus, basis of accounting, and financial statement presentation

The accompanying financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows.

Private-sector standards of accounting and financial reporting issued prior to December 1, 1989, generally are followed in the accompanying financial statements to the extent that those standards do not conflict with or contradict guidance of the Governmental Accounting Standards Board. Governments also have the option of following subsequent private-sector guidance for their business-type activities and enterprise funds, subject to this same limitation. NOPFA has elected not to follow subsequent private-sector guidance.

Proprietary funds distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of NOPFA are charges to customers for sales and services by the two gas systems. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

When both restricted and unrestricted resources are available for use, it is NOPFA's policy to use restricted resources first, then unrestricted resources as they are needed.

C. Assets, liabilities, and net assets or equity

1. Deposits and investments

NOPFA's cash and cash equivalents are considered to be cash on hand, demand deposits, savings accounts, money market accounts, and certificates of deposit or short-term investments with original maturities of three months or less from the date of acquisition.

State statutes authorize NOPFA to invest in obligations of the U.S. Treasury; time deposits with financial institutions, if such deposits are fully insured by federal depository insurance or pledged collateral; and debt securities issued by the State of Oklahoma, an Oklahoma County, school district, or municipality.

Investments are reported at fair value.

2. Receivables and payables

Activity between funds that are representative of lending/borrowing arrangements outstanding at the end of the fiscal year are referred to as either "due to/from other funds" (i.e., the current portion of interfund loans) or "advances to/from other funds" (i.e., the non-current portion of interfund loans). All other outstanding balances between funds are reported as "due to/from other funds."

All trade receivables are shown net of an allowance for uncollectibles. Trade accounts receivable in excess of 90 days comprise the trade accounts receivable allowance for uncollectibles.

3. Inventories and prepaid items

Inventories consist of parts and supplies used in construction and maintenance of the systems. Inventories are recorded at cost and charged to expense when used.

4. Capital assets

Capital assets include the gas systems, buildings, equipment, and vehicles. Capital assets are defined by NOPFA as assets with an initial, individual cost of more than \$500 with an estimated useful life in excess of one year.

Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at estimated fair market value at the date of donation. The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized.

Major outlays for capital assets and improvements are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed. The total interest expense incurred by NOPFA during the current fiscal year was \$ 0. Of this amount, \$ 0 was included as part of the cost of capital assets under construction.

Capital assets are depreciated using the straight line method over the following estimated useful lives:

Assets	Years
Buildings	10-30
Gas system improvements	50
Equipment	5-10
Vehicles	5

5. Compensated absences

Permanent employees earn vacation and sick leave based on years of service at varying rates. Sick leave may be carried forward up to 240 hours. Vacation can be carried forward up to 360 hours. Both are payable upon retirement or termination.

6. Long-term obligations

In the accompanying financial statements, long-term debt and other long-term obligations are reported as liabilities. Debt issuance costs are reported as deferred charges and amortized over the term of the related debt.

7. Use of estimates

The preparation of financial statements in accordance with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities as of the date of the financial statements, and the reported amounts of revenues and expenses during the period. Actual results could differ from those estimates.

III.Detailed notes on all funds

A. Deposits and investments

Deposits

NOPFA's carrying amount of deposits was \$8,014,803 and \$8,143,269 as of June 30, 2011 and 2010, respectively while the bank balances totaled \$8,295,363 and \$8,351,155. Deposits are carried at cost.

Custodial Credit Risk – Deposits. Custodial credit risk is the risk that in the event of a bank failure, the City's deposits may not be returned to it. NOPFA does not have a deposit policy for custodial credit risk. As of June 30, 2011, \$ 6,763,246 of NOPFA's bank balance of \$ 8,295,363 was exposed to custodial credit risk as follows:

Collateral held by pledging bank's trust department not in the System's name	\$ 6,763,246
Total	\$ 6,763,246

Investments

As of June 30, 2011, NOPFA had the following investments.

		Fair Value			
Investment	Maturities	2011			2010
Certificates of deposit	Six (6) months	\$	2,652,733	\$	2,776,271
Certificates of deposit	One (1) year		327,000		177,500
Total		\$	2,979,733		2,953,771

Interest Rate Risk. NOPFA does not have a formal investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates.

Credit Risk. State statutes limit investments to the following: a) direct obligations of the U.S. Government, its agencies or instrumentalities; b) collateralized or insured certificates of deposit within the state, and insured certificates only if out of state; c) savings accounts or savings certificates; d) fully collateralized prime banker acceptances, prime commercial paper, repurchase agreements, or SEC regulated money market funds; e) obligations to the payment of which the full faith and credit of the state is pledged; f) county, municipal, or school district and valorem tax funded debt; g) bonds, notes, or money judgments of a county, municipality, or school district; h) revenue anticipation notes of a public trust of which the municipality is beneficiary; or; i) any bond, note, or other debt of any public trust of which the municipality is sole beneficiary, or other entities whose governing boards were appointed by the municipality. NOPFA has no investment policy that would further limit its investment choices. As of June 30, 2011, NOPFA's investments in certificates of deposit were all federally insured.

Concentration of Credit Risk. NOPFA places no limit on the amount it may invest in any one issuer. More than 5 percent of NOPFA's investments are in certificates of deposit. These investments are 100% of NOPFA's total investments.

Restricted Cash and Investments. Cash and investments that are restricted as to use include customer meter deposits in the amount of \$ 224,867 for cash and \$ 384,500 for investments.

B. Receivables

Receivables as of June 30, 2011 and 2010, for the Northeast Oklahoma Public Facilities Authority, including the applicable allowance for uncollectible accounts, are as follows:

	2011		2010	
Receivables:				
Accounts	\$	278,263	\$	389,405
Due from other governments		702,979		-
Gross receivables		981,242		389,405
Less: allowance for uncollectibles		(83,296)		(106,569)
Net total receivables	\$	897,946	\$	282,836

C. Capital assets

Capital asset balances and activity for the year ended June 30, 2011, were as follows:

2011	Beginning Balance	Increases	Decreases	Ending Balance
Capital assets, not being depreciated:				
Land	\$ 10,000	\$ -	\$ -	\$ 10,000
Construction in progress	41,622	1,398,551	(53,959)	1,386,214
Total capital assets, not being depreciated	51,622	1,398,551	(53,959)	1,396,214
Capital assets, being depreciated:	202.070	120 241		1 000 411
Buildings	898,070	130,341	-	1,028,411
Gas distribution system	13,034,157	157,178	-	13,191,335
Machinery and equipment	611,708	81,439	-	693,147
Office equipment Vehicles	201,823	10,332	(29 777)	212,155
	570,853	140,349	(38,777)	672,425
Total capital assets, being depreciated	15,316,611	519,639	(38,777)	15,797,473
Less accumulated depreciation for:				
Buildings	(476,917)	(26,495)	-	(503,412)
Gas distribution system	(5,414,987)	(273,979)	-	(5,688,966)
Machinery and equipment	(512,492)	(24,690)	-	(537,182)
Office equipment	(136,447)	(17,731)	-	(154,178)
Vehicles	(470,847)	(44,174)	38,777	(476,244)
Total accumulated depreciation	(7,011,690)	(387,069)	38,777	(7,359,982)
Total capital assets, being depreciated, net	8,304,921	132,570	_	8,437,491
Capital assets, net	\$ 8,356,543	1,531,121	(53,959)	9,833,705
<u>2010</u>	Beginning Balance	Increases	Decreases	Ending Balance
2010 Capital assets, not being depreciated:		Increases	Decreases	
		Increases -	Decreases \$ -	
Capital assets, not being depreciated:	Balance			Balance
Capital assets, not being depreciated: Land	\$ 10,000	\$ -	\$ -	\$ 10,000
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated	\$ 10,000 448,053	\$ - 37,577	\$ - (444,008)	\$ 10,000 41,622
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated:	\$ 10,000 448,053 458,053	\$ - 37,577 37,577	\$ - (444,008)	\$ 10,000 41,622 51,622
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings	\$ 10,000 448,053 458,053 741,973	\$ - 37,577 37,577	\$ - (444,008)	\$ 10,000 41,622 51,622
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system	\$ 10,000 448,053 458,053 741,973 12,519,556	\$ - 37,577 37,577 156,097 514,601	\$ - (444,008)	\$ 10,000 41,622 51,622 898,070 13,034,157
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586	\$ - 37,577 37,577 156,097 514,601 19,122	\$ - (444,008)	\$ 10,000 41,622 51,622 898,070 13,034,157 611,708
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348	\$ - 37,577 37,577 156,097 514,601 19,122 6,475	\$ - (444,008) (444,008)	\$ 10,000 41,622 51,622 898,070 13,034,157 611,708 201,823
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment Vehicles	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348 546,096	\$ - 37,577 37,577 156,097 514,601 19,122 6,475 62,310	\$ - (444,008) (444,008)	\$ 10,000 41,622 51,622 898,070 13,034,157 611,708 201,823 570,853
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348	\$ - 37,577 37,577 156,097 514,601 19,122 6,475	\$ - (444,008) (444,008)	\$ 10,000 41,622 51,622 898,070 13,034,157 611,708 201,823
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment Vehicles Total capital assets, being depreciated Less accumulated depreciation for:	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348 546,096 14,595,559	\$ 37,577 37,577 156,097 514,601 19,122 6,475 62,310 758,605	\$ - (444,008) (444,008)	\$ 10,000 41,622 51,622 898,070 13,034,157 611,708 201,823 570,853 15,316,611
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment Vehicles Total capital assets, being depreciated Less accumulated depreciation for: Buildings	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348 546,096 14,595,559 (457,900)	\$ 37,577 37,577 156,097 514,601 19,122 6,475 62,310 758,605	\$ - (444,008) (444,008)	\$ 10,000 41,622 51,622 898,070 13,034,157 611,708 201,823 570,853 15,316,611 (476,917)
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment Vehicles Total capital assets, being depreciated Less accumulated depreciation for: Buildings Gas distribution system	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348 546,096 14,595,559 (457,900) (5,147,757)	\$ 37,577 37,577 156,097 514,601 19,122 6,475 62,310 758,605 (19,017) (267,230)	\$ - (444,008) (444,008)	\$ 10,000 41,622 51,622 \$98,070 13,034,157 611,708 201,823 570,853 15,316,611 (476,917) (5,414,987)
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment Vehicles Total capital assets, being depreciated Less accumulated depreciation for: Buildings Gas distribution system Machinery and equipment	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348 546,096 14,595,559 (457,900) (5,147,757) (489,666)	\$ - 37,577 37,577 156,097 514,601 19,122 6,475 62,310 758,605 (19,017) (267,230) (22,826)	\$ - (444,008) (444,008)	\$ 10,000 41,622 51,622 898,070 13,034,157 611,708 201,823 570,853 15,316,611 (476,917) (5,414,987) (512,492)
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment Vehicles Total capital assets, being depreciated Less accumulated depreciation for: Buildings Gas distribution system Machinery and equipment Office equipment	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348 546,096 14,595,559 (457,900) (5,147,757) (489,666) (118,769)	\$ 37,577 37,577 156,097 514,601 19,122 6,475 62,310 758,605 (19,017) (267,230) (22,826) (17,678)	\$ - (444,008) (444,008) - (37,553) (37,553)	\$ 10,000 41,622 51,622 \$98,070 13,034,157 611,708 201,823 570,853 15,316,611 (476,917) (5,414,987) (512,492) (136,447)
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment Vehicles Total capital assets, being depreciated Less accumulated depreciation for: Buildings Gas distribution system Machinery and equipment Office equipment Office equipment Vehicles	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348 546,096 14,595,559 (457,900) (5,147,757) (489,666) (118,769) (416,936)	\$ 37,577 37,577 156,097 514,601 19,122 6,475 62,310 758,605 (19,017) (267,230) (22,826) (17,678) (91,464)	\$ - (444,008) (444,008) - (37,553) (37,553) (37,553)	\$ 10,000 41,622 51,622 898,070 13,034,157 611,708 201,823 570,853 15,316,611 (476,917) (5,414,987) (512,492) (136,447) (470,847)
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment Vehicles Total capital assets, being depreciated Less accumulated depreciation for: Buildings Gas distribution system Machinery and equipment Office equipment Office equipment Vehicles Total accumulated depreciation	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348 546,096 14,595,559 (457,900) (5,147,757) (489,666) (118,769) (416,936) (6,631,028)	\$ 37,577 37,577 156,097 514,601 19,122 6,475 62,310 758,605 (19,017) (267,230) (22,826) (17,678) (91,464) (418,215)	\$ - (444,008) (444,008) - (37,553) (37,553)	\$ 10,000 41,622 51,622 898,070 13,034,157 611,708 201,823 570,853 15,316,611 (476,917) (5,414,987) (512,492) (136,447) (470,847) (7,011,690)
Capital assets, not being depreciated: Land Construction in progress Total capital assets, not being depreciated Capital assets, being depreciated: Buildings Gas distribution system Machinery and equipment Office equipment Vehicles Total capital assets, being depreciated Less accumulated depreciation for: Buildings Gas distribution system Machinery and equipment Office equipment Office equipment Vehicles	\$ 10,000 448,053 458,053 741,973 12,519,556 592,586 195,348 546,096 14,595,559 (457,900) (5,147,757) (489,666) (118,769) (416,936)	\$ 37,577 37,577 156,097 514,601 19,122 6,475 62,310 758,605 (19,017) (267,230) (22,826) (17,678) (91,464)	\$ - (444,008) (444,008) - (37,553) (37,553) (37,553)	\$ 10,000 41,622 51,622 \$98,070 13,034,157 611,708 201,823 570,853 15,316,611 (476,917) (5,414,987) (512,492) (136,447) (470,847)

Depreciation expense was \$ 387,069 for 2011 and 375,641 for 2010.

D. Deposits subject to refund

Utility customers are required to make a meter deposit which is refunded upon the customer's termination of services provided there are no outstanding bills. Monies are deposited in separate restricted accounts, and a liability has been recorded to represent the amount of deposits due to customers. As of June 30, 2011 and 2010, restricted cash and investments included \$ 609,367 and \$ 576,529, respectively, available for refund of customer deposits, and the liability to customers was \$ 581,811 and \$ 548,135.

E. Compensated absences

Full-time employees with at least one year of service earn vacation of five to fifteen days per year depending on years of service completed. In accordance with the guidelines set forth by GASB Statement No. 16, *Accounting and Financial Reporting Principles for Claims and Judgments and Compensated Absences*, a provision has been made for accumulated vacation, compensatory time, and holiday pay. Accrued compensated absences as of June 30, 2011 and 2010 were \$83,568 and \$74,247, respectively.

Full-time employees are granted sick leave at the rate of five to ten days per year, up to a total of thirty (30) days. Permanent employees are compensated for unused sick leave upon termination of employment.

IV. Other information

A. Risk management

NOPFA is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; and natural disasters. NOPFA has insurance for the major risks such as property, general liability, workers' compensation, and unemployment. Commercial insurance is used to cover general liability claims and the risk of loss to Authority buildings and mobile equipment.

B. Commitments and contingent liabilities

Amounts received or receivable from grant agencies are subject to audit and adjustment by grantor agencies, principally the federal government. Any disallowed claims, including amounts already collected, may constitute a liability of the applicable funds.

C. Employee retirement system and pension plans

On January 1, 1973, the Authority established a Target Benefit Pension Plan (a defined contributions plan) for the accumulation of the employer's contribution of retirement benefits. On January 1, 2010, the plan was amended and converted to a non-standardized Money Purchase Plan. Under this plan, the Authority contributes 5% of eligible employees' gross wages. Employees become eligible to receive contributions made on their behalf upon completion of six months of full-time employment. Vesting occurs upon the employee attaining normal retirement age (the later of the date the participant reaches age 65 or the 5th anniversary of the first day of the Plan Year in which the participant began participation in the Plan), or early retirement age (the later of the date the participant reaches age 55 or the date a participant reaches his or her 10th anniversary of the first day of the Plan Year in which the participant began participation in the Plan). Contributions in the amount of \$ 54,237 and \$ 48,576 were made by NOPFA on behalf of the employees during the years ended June 30, 2011 and 2010, on covered payroll of \$ 1,099,551 and \$ 1,024,656, respectively.

In addition to the Defined Contribution Plan described above, the Authority has also established a Section 457 Retirement Plan for accumulation of all full-time employee contributions to their retirement plan. Under this Plan, the employee's actual retirement benefit will depend on the amount of their account balances at the time of retirement. The account balances will reflect the employee's deferred contributions over the period of time the employee participates in the Plan and their success in investing and re-investing the assets of their accounts.

During fiscal years ended June 30, 2011 and 2010, contributions in the amount of \$72,351 and \$63,037 were made by the employees, while \$51,398 and \$47,072 were contributed by NOPFA, respectively, on covered payroll of \$1,099,551 and \$1,036,506.

D. Prior period adjustment

An adjustment was made to beginning net assets and accrued compensated absences liability for the year ended June 30, 2010 to include accrued sick leave which had not been included in the prior year financial statements. The adjustment increased accrued compensated absences and decreased beginning net assets by \$45,944 in the 2010 financial statements.

Northeast Oklahoma Public Facilities Authority Combining Statement of Net Assets June 30, 2011

	Tahlequah Gas System		Stilwell-Westville Gas System	
Assets				
Current assets:				
Cash and cash equivalents	\$	4,850,219	\$	2,899,293
Investments		1,340,166		1,255,067
Receivables:				
Accounts (net of allowance for uncollectibles)		83,513		111,454
Due from other governments		631,936		71,043
Due from other funds		50,754		-
Inventories		132,285		91,832
Prepaid expenses		14,531		7,983
Restricted cash and investments		442,644		166,723
Total current assets		7,546,048		4,603,395
Noncurrent assets:				
Capital assets (net of accumulated depreciation)		6,891,922		2,918,406
Total noncurrent assets		6,891,922		2,918,406
Total assets		14,437,970		7,521,801
Liabilities Current liabilities:				
Accounts payable and accrued liabilities		11,105		2,090
Payable from restricted assets - customer deposits		438,726		143,085
Due to other funds		_		29,463
Total current liabilities		449,831		174,638
Noncurrent liabilities:				
Compensated absences		44,627		21,762
Total noncurrent liabilities		44,627		21,762
Total liabilities		494,458		196,400
Net assets Invested in capital assets, net of related debt Restricted: Other		6,891,922		2,918,406
Unrestricted		7,051,590		4,406,995
Total net assets	\$	13,943,512	\$	7,325,401
	<u> </u>			, ,

Admir	nistrative		Total	
\$	40,823	\$	7,790,335	
•	-	·	2,595,233	
	-		194,967	
	-		702,979	
	-		50,754 224,117	
	_		22,514	
	_		609,367	
	40,823		12,190,266	
	22 277		0 922 705	
-	23,377		9,833,705	
	23,377 64,200		9,833,705	
	04,200		22,023,971	
	-		13,195	
	-		581,811	
	21,292		50,755	
	21,292		645,761	
	17,179		83,568	
	17,179		83,568	
	38,471		729,329	
	23,377		9,833,705	
	23,311		9,033,103	
	-		-	
	2,352		11,460,937	
\$	25,729	\$	21,294,642	

Northeast Oklahoma Public Facilities Authority Combining Statement of Revenues, Expenses, and Changes in Net Assets Year Ended June 30, 2011

	Tahlequah Gas System		Stilwell-Westville Gas System	
Operating revenues				
Charges for services:	Φ.	6.072.660	Φ.	2.052.150
Gas sales	\$	6,972,669	\$	3,853,159
Installations		36,553		8,753
Connection and transfer fees Penalties		41,817 83,356		-
Administrative services		65,550		_
Total operating revenues		7,134,395		3,861,912
		7,131,373		3,001,712
Operating expenses		4 671 512		2.550.741
Cost of sales - gas purchases		4,671,513		2,558,741
Salaries and wages		713,360		255,065
Payroll taxes and benefits		236,124		75,453
Contracted services		238,774		152,747
Maintenance and repairs		20,414		9,135
Insurance		51,027		23,905
Office supplies and expenses Travel		79,974		5,383
		3,530 76,850		1,804 29,680
Truck expenses		28,620		10,296
Dues and pipeline assessments Telephone and utilities		25,295		9,094
Miscellaneous		7,457		3,025
Administrative expenses		127,009		
Supplies		122,317		61,610 15,509
Depreciation		264,567		115,529
Bad debts		21,067		3,010
		6,687,898		3,329,986
Total operating expenses		0,087,898		3,329,980
Net operating income (loss)		446,497		531,926
Nonoperating revenues (expenses)				
Capital grants		1,197,435		105,555
Miscellanous		87,950		764
Interest income		75,478		79,426
Total nonoperating revenues (expenses)		1,360,863		185,745
Operating transfers				
Transfers in		_		273,854
Transfers out		(278,956)		
Net extraordinary items		(278,956)		273,854
•				
Net Income (loss)		1,528,404		991,525
Net assets, beginning, restated		12,724,603		6,573,876
Distributions to beneficiaries		(309,495)		(240,000)
Net assets, ending	\$	13,943,512	\$	7,325,401

\$ - \$ 10,825,828 - 45,306 - 41,817 - 83,356 188,618 188,618 11,184,925 - 7,230,254 155,268 1,123,693 48,777 360,354 4,838 396,359 - 29,549 201 75,133 7,425 92,782 1,065 6,399 1,101 107,631 - 38,916 2,249 36,638 2,994 13,476 - 188,619 50 137,876 6,974 387,070 - 24,077 230,942 10,248,826 (42,324) 936,099 - 1,302,990 - 88,714 - 154,904 - 1,546,608 5,102 278,956 - (278,956) 5,102 - (37,222) 2,482,707 62,951 19,361,430 - (549,495) \$ 25,729 \$ 21,294,642	Administrative	Total
- 45,306 - 41,817 - 83,356 188,618 188,618 11,184,925 - 7,230,254 155,268 1,123,693 48,777 360,354 4,838 396,359 - 29,549 201 75,133 7,425 92,782 1,065 6,399 1,101 107,631 - 38,916 2,249 36,638 2,994 13,476 - 188,619 50 137,876 6,974 387,070 - 24,077 230,942 10,248,826 (42,324) 936,099 - 1,302,990 - 88,714 - 154,904 - 1,546,608 5,102 - (37,222) 2,482,707 62,951 19,361,430 - (549,495)		
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- 29,549 201 75,133 7,425 92,782 1,065 6,399 1,101 107,631 - 38,916 2,249 36,638 2,994 13,476 - 188,619 50 137,876 6,974 387,070 - 24,077 230,942 10,248,826 (42,324) 936,099 - 1,302,990 - 88,714 - 154,904 - 1,546,608 5,102 278,956 - (278,956) 5,102 - (37,222) 2,482,707 62,951 19,361,430 - (549,495)	48,777	360,354
201 75,133 7,425 92,782 1,065 6,399 1,101 107,631 - 38,916 2,249 36,638 2,994 13,476 - 188,619 50 137,876 6,974 387,070 - 24,077 230,942 10,248,826 (42,324) 936,099 - 1,302,990 - 88,714 - 154,904 - 1,546,608 5,102 278,956 - (278,956) 5,102 - (37,222) 2,482,707 62,951 19,361,430 - (549,495)	4,838	
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230,942 10,248,826 (42,324) 936,099 - 1,302,990 - 88,714 - 154,904 - 1,546,608 5,102 278,956 - (278,956) 5,102 - (37,222) 2,482,707 62,951 19,361,430 - (549,495)	6,974	387,070
(42,324) 936,099 - 1,302,990 - 88,714 - 154,904 - 1,546,608 5,102 278,956 - (278,956) - (278,956) - (37,222) 2,482,707 62,951 19,361,430 - (549,495)		24,077
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- 88,714 - 154,904 - 1,546,608 5,102 278,956 - (278,956) 5,102 - (37,222) 2,482,707 62,951 19,361,430 - (549,495)	(42,324)	936,099
- 88,714 - 154,904 - 1,546,608 5,102 278,956 - (278,956) 5,102 - (37,222) 2,482,707 62,951 19,361,430 - (549,495)		
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5,102 - (37,222) 2,482,707 62,951 19,361,430 - (549,495)	3,102	
(37,222) 2,482,707 62,951 19,361,430 - (549,495)	<u> </u>	(276,930)
62,951 19,361,430 - (549,495)	5,102	
(549,495)	(37,222)	2,482,707
	62,951	19,361,430
\$ 25,729 \$ 21,294,642		(549,495)
	\$ 25,729	\$ 21,294,642

Northeast Oklahoma Public Facilities Authority Combining Statement of Cash Flows Year Ended June 30, 2011

	,	Гаhlequah	Stil	well-Westville
Cash flows from operating activities		Gas System	(Gas System
Receipts from customers	\$	7,205,678	\$	3,878,498
Payments to suppliers		(5,663,113)		(2,959,017)
Payments to employees		(712,266)		(253,101)
Net cash provided (used) by operating activities		830,299		666,380
Cash flows from noncapital financing activities				
Distributions to beneficiaries		(309,495)		(240,000)
Increase (decrease) in due to/from other funds		(46,538)		29,036
(Increase) decrease in restricted assets		(33,016)		178
Miscellaneous nonoperating revenue		87,950		764
Net operating transfers		(278,956)		273,854
Net cash provided (used) by noncapital financing activities		(580,055)		63,832
Cash flows from capital and related financing activities				
Proceeds from capital grants		565,499		34,512
Acquisition/construction of capital assets		(1,329,721)		(528,760)
Net cash provided (used) by capital and related financing activities				
Net cash provided (used) by capital and related financing activities		(764,222)		(494,248)
Cash flows from investing activities				
(Increase) decrease in investments		(13,239)		(12,723)
Interest income		75,478		79,426
Net cash provided (used) by investing activities		62,239		66,703
Net increase (decrease) in cash and cash equivalents		(451,739)		302,667
Cash and cash equivalents, beginning		5,301,958		2,596,626
Cash and cash equivalents, ending	\$	4,850,219	\$	2,899,293
Reconciliation of operating income (loss) to net cash				
provided (used) by operating activities:				
Net operating income (loss)	\$	446,497	\$	531,926
Adjustments to reconcile operating income (loss) to net cash				
provided (used) by operating activities:				
Depreciation and amortization		264,567		115,529
Changes in assets and liabilities:		51.000		4 - #0 -
(Increase) decrease in receivables		71,283		16,586
(Increase) decrease in inventories		11,079		208
(Increase) decrease in prepaid expenses		199		(252)
Increase (decrease) in accounts payable		2,794		(471)
Increase (decrease) in accrued expenses		1,094		1,964
Increase (decrease) in customer deposits		32,786	_	890
Total adjustments	-	383,802	_	134,454
Net cash provided (used) by operating activities	\$	830,299	\$	666,380

Adn	ninistrative		Total	
\$	188,618	\$	11,272,794	
	(72,455)		(8,694,585)	
	(145,250)		(1,110,617)	
	(29,087)		1,467,592	
			(5.40.405)	
	17.500		(549,495)	
	17,502		(22,020)	
	_		(32,838)	
	5 102		88,714	
	5,102		(402 (10)	
	22,604		(493,619)	
	_		600,011	
	(5,751)		(1,864,232)	
	(5,751)		(1,264,221)	
	(3,731)		(1,204,221)	
	_		(25,962)	
	=		154,904	
			128,942	
			120,712	
	(12,234)		(161,306)	
	(12,231)		(101,500)	
	53,056		7,951,640	
	<u> </u>			
\$	40,822	\$	7,790,334	
\$	(42,324)	\$	936,099	
	6,974		387,070	
			07.000	
	-		87,869	
	-		11,287	
	-		(53)	
	6,263		2,323 9,321	
	0,203		33,676	
	13 227	_	531,493	
•	(20,087)	•		
\$	(29,087)	\$	1,467,592	



Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed In Accordance With Government Auditing Standards

October 12, 2011

Board of Trustees Northeast Oklahoma Public Facilities Authority Tahlequah, Oklahoma

We have audited the basic financial statements of the Northeast Oklahoma Public Facilities Authority, as of and for the year ended June 30, 2011, and have issued our report thereon dated October 12, 2011, which included an explanatory paragraph relating to a prior period adjustment for correction of an error. We did not audit management's discussion and analysis which is required supplementary information, and therefore express no opinion on it. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

Management of Northeast Oklahoma Public Facilities Authority is responsible for establishing and maintaining effective internal control over financial reporting. In planning and performing our audit, we considered Northeast Oklahoma Public Facilities Authority's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Northeast Oklahoma Public Facilities Authority's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of Northeast Oklahoma Public Facilities Authority's internal control over financial reporting.

Our consideration of the internal control over financial reporting was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be significant deficiencies or material weaknesses, and therefore, there can be no assurance that all deficiencies, significant deficiencies, or material weaknesses have been identified. However, as discussed in the accompanying schedule of findings and questioned costs, we identified certain deficiencies in internal control over financial reporting that we consider to be material weaknesses.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency or combination of deficiencies in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. We consider the deficiencies described in the accompanying schedule of findings and questioned costs as item 2011–1 and 2011–2 to be material weaknesses.

Compliance and Other Matters

Monald C. Cottull, CPA

As part of obtaining reasonable assurance about whether Northeast Oklahoma Public Facilities Authority's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

The Northeast Oklahoma Public Facilities Authority's responses to the findings identified in our audit are described in the accompanying schedule of findings and questioned costs. We did not audit the Northeast Oklahoma Public Facilities Authority's responses and, accordingly, we express no opinion on them.

This report is intended solely for the information and use of the board of trustees and management of Northeast Public Facilities Authority and federal awarding agencies and pass-through entities and is not intended to be and should not be used by anyone other than these specified parties.

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Northeast Oklahoma Public Facilities Authority Schedule of Expenditures of Federal Awards Year Ended June 30, 2011

Federal Grantor/ Pass-Through Grantor/ Program or Cluster Title	Federal CFDA Number	Pass-Through Entity Identifying Number	Expenditures
Federal Programs			
U. S. Department of Energy			
Pass-Through Program From:			
Oklahoma Dept of Commerce -			
Stimulus State Energy Program (SSEP)	81.041	13990 SSEP 09	\$ 994,002
Total U.S. Department of Energy			994,002
U.S. Department of Transportation			
Pass-Through Program From:			
Oklahoma Dept of Transportation -			
Highway Planning and Construction	20.205		99,398
Total U.S. Department of Transportation			99,398
10m Character of 11maportunon			
Total Expenditures of Federal Awards			\$ 1,093,400

Northeast Oklahoma Public Facilities Authority Notes to the Schedule of Expenditures of Federal Awards Year Ended June 30, 2011

I. Basis of Accounting

The accompanying schedule of expenditures of federal awards includes the federal grant activity of the Northeast Oklahoma Public Facilities Authority and is presented on the accrual basis of accounting. The information in this schedule is presented in accordance with the requirements of OMB Circular A-133, *Audits of States, Local Governments, and Non-Profit Organizations*. Therefore, some amounts presented in this schedule may differ from amounts presented in, or used in the preparation of, the basic financial statements.

II. Expenditures

Expenditures represent the current year federal grant/contract portion only.

III. Noncash Awards

Northeast Oklahoma Public Facilities Authority expended no form of noncash assistance during the year and had no loan or loan guarantees outstanding at June 30, 2011, which are required by OMB Circular A-133 to be included in the schedule of expenditures of federal awards.

IV. Subrecipients

Northeast Oklahoma Public Facilities Authority provided no federal awards to subrecipients.

Northeast Oklahoma Public Facilities Authority Summary Schedule of Prior Audit Findings

Financial Statement Findings

There were no matters reported in the prior year's audit report.

Federal Award Findings and Questioned Costs

There were no matters reported in the prior year's audit report.



Independent Auditor's Report on Compliance with Requirements That Could Have A Direct and Material Effect on Each Major Program and on Internal Control Over Compliance in Accordance with OMB Circular A-133

October 12, 2011

Board of Trustees Northeast Oklahoma Public Facilities Authority Tahlequah, Oklahoma

Compliance

We have audited the compliance of Northeast Oklahoma Public Facilities Authority with the types of compliance requirements described in the OMB Circular A-133 Compliance Supplement that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2011. The Northeast Oklahoma Public Facilities Authority's major federal programs are identified in the summary of auditor's results section of the accompanying schedule of findings and questioned costs. Compliance with the requirements of laws, regulations, contracts, and grants applicable to each of its major federal programs is the responsibility of the Northeast Oklahoma Public Facilities Authority's management. Our responsibility is to express an opinion on the Northeast Oklahoma Public Facilities Authority's compliance based on our audit.

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in Government Auditing Standards, issued by the Comptroller General of the United States; and OMB Circular A-133, Audits of States, Local Governments, and Non-Profit Organizations. Those standards and OMB Circular A-133 require that we plan and perform the audit to obtain reasonable assurance about whether noncompliance with the types of compliance requirements referred to above that could have a direct and material effect on a major federal program occurred. An audit includes examining, on a test basis, evidence about Northeast Oklahoma Public Facilities Authority's compliance with those requirements and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion. Our audit does not provide a legal determination on the Northeast Oklahoma Public Facilities Authority's compliance with those requirements.

In our opinion, the Northeast Oklahoma Public Facilities Authority complied, in all material respects, with the requirements referred to above that could have a direct and material effect on each of its major federal programs for the year ended June 30, 2011.

Internal Control Over Compliance

Management of the Northeast Oklahoma Public Facilities Authority is responsible for establishing and maintaining effective internal control over compliance with requirements of laws, regulations, contracts, and grants applicable to federal programs. In planning and performing our audit, we considered the Northeast Oklahoma Public Facilities Authority's internal control over compliance with requirements that could have a direct and material effect

on a major federal program to determine the auditing procedures for the purpose of expressing our opinion on compliance and to test and report on internal control in accordance with OMB Circular A-133, but not for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, we do not express an opinion on the effectiveness of the Northeast Oklahoma Public Facilities Authority's internal control over compliance.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal program on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal program will not be prevented, or detected and corrected, on a timely basis.

Our consideration of internal control over compliance was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be deficiencies, significant deficiencies, or material weaknesses. We did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses, as defined above.

This report is intended solely for the information and use of the city council and management of the Northeast Oklahoma Public Facilities Authority, and federal awarding agencies and passthrough entities and is not intended to be and should not be used by anyone other than these specified parties.

Novald C. Cottull, CPA

Northeast Oklahoma Public Facilities Authority Schedule of Findings and Questioned Costs Years Ended June 30, 2011

Section	I – Summary	of And	litor's	Regulte
DOCUMENT.		OI AUU	utor 3	11C3UIC3

Financial Statements

Type of auditor's report issued:

Unqualified

Internal control over financial reporting:

Material weakness(es) identified?

Yes

• Significant deficiencies identified that are not considered to be material weakness(es)?

considered to be material weakness(es)? Noncompliance material to financial statements noted? None reported

No

Federal Awards

Internal control over major programs:

Material weakness(es) identified?

No

• Significant deficiencies identified that are not considered to be material weakness(es)?

Type of auditor's report issued on compliance for major programs:

None reported Unqualified

Any audit findings disclosed that are required to be

reported in accordance with section 510(a) of

Circular A-133?

No

Identification of major programs:

<u>CFDA Number(s)</u> 81.041 Name of Federal Program or Cluster

Stimulus State Energy Program

Dollar threshold used to distinguish between type A

and type B programs:

\$ 300,000

Auditee qualified as low-risk auditee?

No

Section II – Financial Statement Findings

2011-1 Reconciliation of Accounts Receivable

<u>Criteria</u> – Reconciliation of balance sheet accounts in the general ledger with subsidiary records helps ensure that balances are accurately reflected in the general ledger for financial reporting purposes.

<u>Condition</u> – Accounts receivable balances per the general ledger were not reconciled with the detailed subsidiary records from the utility billing system.

<u>Cause and Effect</u> – Billings and collections are handled by the billing agents for NOPFA. Not all transactions were posted to the general ledger, such as write-offs made by the billing agents. No reconciliation was made to ensure that accounts receivable, sales revenues, and bad debt expense account balances reflected in the general ledger were accurate. Adjustments were necessary to correct these balances during the audit.

<u>Recommendation</u> – Accounts receivable balances at the end of each month in the general ledger should be reconciled with the detailed accounts receivable and billing subsidiary records such as the billing register, aging report, collections, and write-offs to ensure that balances reflect the correct receivable balances.

<u>Management's Response</u> – We have requested from TPWA, Stilwell, and Westville billing departments their billing registers, aging reports, collections and write-offs, to balance the accounts receivable for each month.

2011-2 Reconciliation of Meter Deposit Bank Accounts

<u>Criteria</u> - Reconciliation of balance sheet accounts in the general ledger with subsidiary records helps ensure that balances are accurately reflected in the general ledger for financial reporting purposes.

<u>Condition</u> – Proper bank reconciliations were not performed for the meter deposit bank accounts during the year.

<u>Cause and Effect</u> – Meter deposit accounts are handled by the billing agents. NOPFA posts the deposits and checks issued per the billing agent records, however, no reconciliation is made of the cash balances per the general ledger with the bank statements. If proper cash balances are not reflected in the general ledger, then the possibility exists that other general ledger accounts are also misstated.

<u>Recommendation</u> – Bank balances should be reconciled with the cash balances per the general ledger for all NOPFA accounts each month to help ensure that all transactions have been recorded and that all transactions recorded actually occurred.

<u>Management's Response</u> – Bank balances will be reconciled with the cash balances per the general ledger.

Section III - Federal Award Findings and Questioned Costs

No matters were reported.